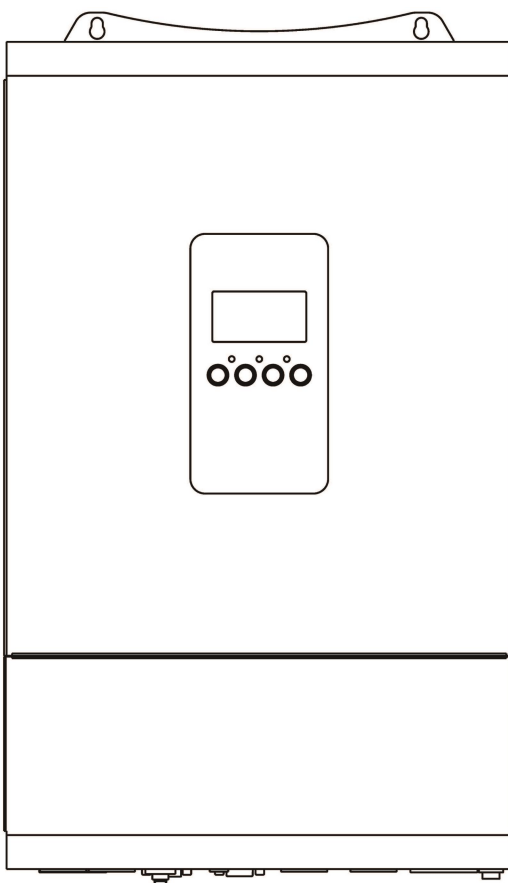


# Hybrid Solar Inverter

## User Manual

SSA-HL5K-P1EU\_DO



Please read this manual before use and follow its guidance.  
Keep this manual for future reference.

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# 1. Information on this Manual

## 1.1 Validity

This manual is valid for the following devices:

- 5000W inverter

## 1.2 Scope

This manual describes the assembly, installation, operation and troubleshooting of this unit.

Please read this manual carefully before installations and operations.

## 1.3 Target Group






This document is intended for qualified persons and end users. Tasks that do not require any particular qualification can also be performed by end users. Qualified persons must have the following skills:

- Knowledge of how an inverter works and is operated
- Training in how to deal with the dangers and risks associated with installing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable standards and directives
- Knowledge of the compliance with this document and all safety information



## 1.4 Label Description

In order to ensure the user's personal safety when using this product, the inverter and manual provides relevant identification information and uses appropriate symbols to alert the user, who should carefully read the following list of symbols used in this manual.

Labels on Inverter

	<b>CAUTION</b> Do not disconnect under load!
	<b>Danger: High Voltage!</b> <b>Danger: Electrical Hazard!</b>
	Start maintaining the INVERTER at least 5 minutes after the INVERTER disconnected from all external power supplies.
	Read instructions carefully before performing any operation on the INVERTER.
	Grounding: The system must be firmly grounded for operator safety.

## Labels in the documentation

 <b>WARNING!</b>	A high level of potential danger, which, if not avoided, could result in death or serious injury to personnel.
 <b>CAUTION!</b>	A moderate or low level of potential danger, which, if not avoided, could result in moderate or minor injuries to personnel. In some bad situation, it could result in death or serious injury to personnel.

## 1.5 Safety Instructions



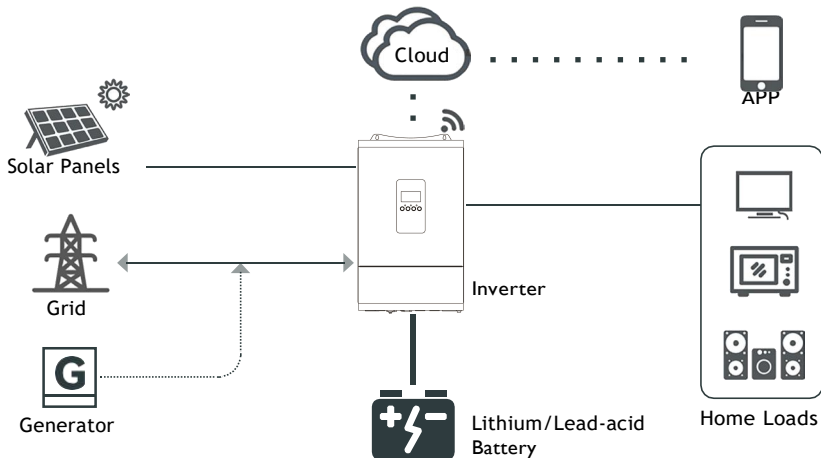
### **WARNING!**

This chapter contains important safety and operating instructions.  
Read and keep this manual for future reference.

01. Please be clear which kind of battery system you want, lithium battery system or lead-acid battery system, if you choose the wrong system, energy storage system can't work normally.
02. Before using the unit, read all instructions and cautionary marking on the unit, the batteries and all appropriate sections of this manual. The company has the right not to quality assurance, if not according to the instructions of this manual for installation and cause equipment damage.
03. All the operation and connection please professional electrical or mechanical engineer.
04. All the electrical installation must comply with the local electrical safety standards.
05. When install PV modules in the daytime, installer should cover the PV modules by opaque materials, otherwise it will be dangerous as high terminal voltage of modules in the sunshine.
06. CAUTION - To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries. Other types of batteries may burst, causing personal injury and damage.
07. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
08. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
09. NEVER charge a frozen battery.
10. For optimum operation of this inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter.

11. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
12. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
13. **GROUNDING INSTRUCTIONS** -This inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
14. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
15. Make sure the inverter is completely assembled, before the operation.

## 2.Introduction



**Hybrid Solar Energy Storage System**

This is a multifunctional solar inverter, integrated with a MPPT solar charge controller, a high frequency pure sine wave inverter and a UPS function module in one machine, which is perfect for off grid backup power and self-consumption applications. This inverter can work with or without batteries.

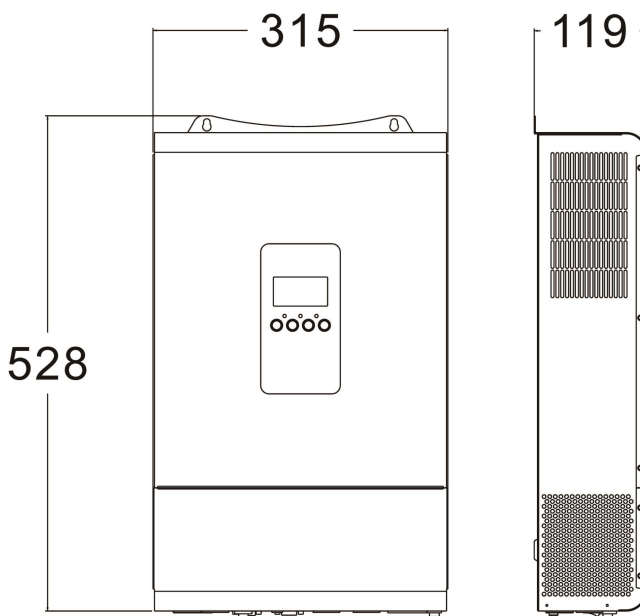
The whole system also need other devices to achieve complete running such as PV modules, generator, or utility grid. Please consult with your system integrator for other possible system architectures depending on your requirements. The WiFi / GPRS module is a plug-and-play monitoring device to be installed on the inverter. With this device, users can monitor the

status of the PV system from the mobile phone or from the website anytime anywhere.

## 2.1 Features

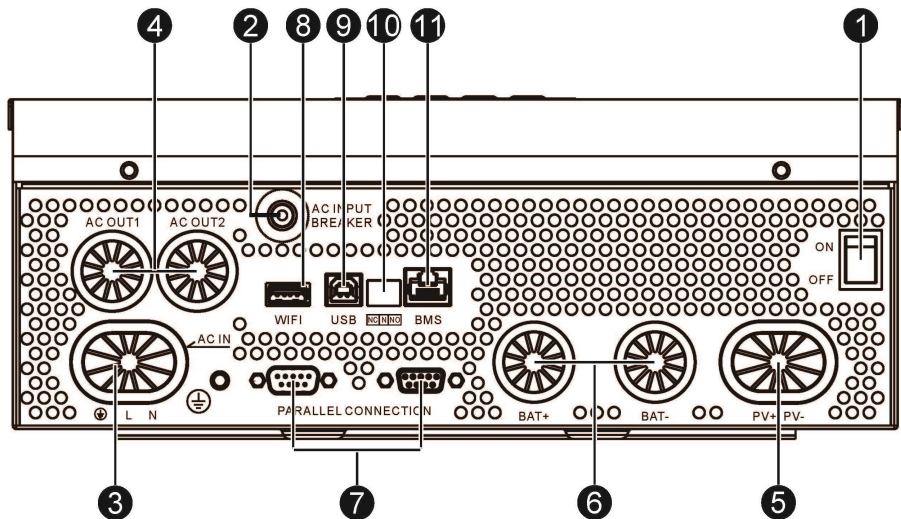
- Rated power 5000W, power factor 1
- MPPT ranges 120V~450V, 500Voc
- High frequency inverter with small size and light weight
- Pure sine wave AC output
- Solar and utility grid can power loads at the same time
- With CAN/RS485 for BMS communication
- With the ability to work without battery
- Parallel operation up to 9 units (only with battery connected)
- WIFI/ GPRS remote monitoring (optional)
- Dual AC output
- Feed-in to grid

## 2.2 Product Overview



Here are the front and side dimensions of the product, which can be used as a reference when installing the product.

Below is the bottom interface identification diagram of the product, which can help us when we wiring it.



- |                       |                                |
|-----------------------|--------------------------------|
| 1.Power On/Off Switch | 7.Parallel Communication Ports |
| 2.Input Breaker       | 8.WiFi/GPRS Communication Port |
| 3.AC Input            | 9.USB Communication Port       |
| 4.Dual AC Output      | 10.Dry Contact                 |
| 5.PV Input            | 11.BMS Communication Port      |
| 6.Battery Input       | (Support CAN/RS485 Protocol)   |

## 3.Installation













### 3.1 Unpacking and Inspection

#### 3.1.1Open-box Inspection

Products have been strictly tested before leaving the factory. Please sign for them after inspection. If the product is damaged, please contact the local distributor. Please open

the box to check whether the outer packaging is intact or damaged, whether the internal equipment is damaged.

3.1.2Installation Tools

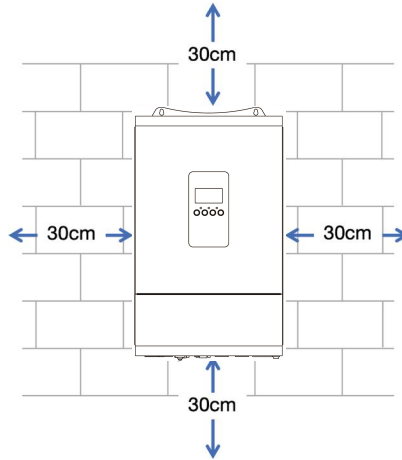
Installation Tools	Multi-meter 	Protective gloves 	Insulated anti-smashing shoes 
	Safety glasses 	ESD wrist strap 	Hammer drill 
	Electric screwdriver 	Cross screwdriver 	Rubber mallet 
	Spirit level 	Wire cutter/ stripper 	Terminal crimping tool 

3.1.3Packing List

No.	Item	Quantity	Description	Remarks
1	Inverter	1		
2	User manual	1	English	
3	Parallel Communication Cable	2	DB9 1.5m	
4	Expansion Screw	3	M6*80	
5	Jumper cap	1		For parallel board



### 3.2 Mounting Unit



Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between -15°C and 50°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram above to guarantee sufficient heat dissipation and to have enough space for removing wires.

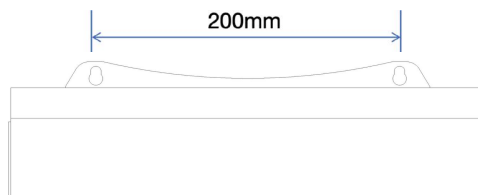


#### WARNING!

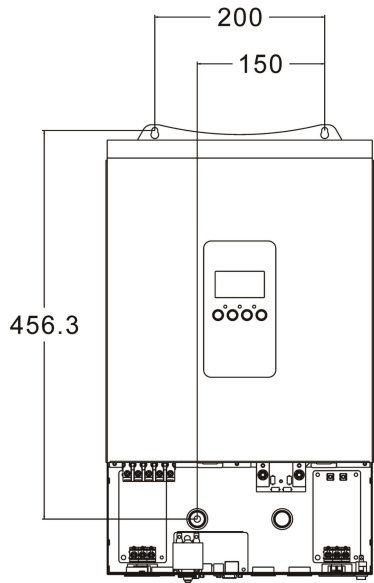
Inverter is suitable for mounting on concrete or other non-combustible surface only.

Follow the installation steps:

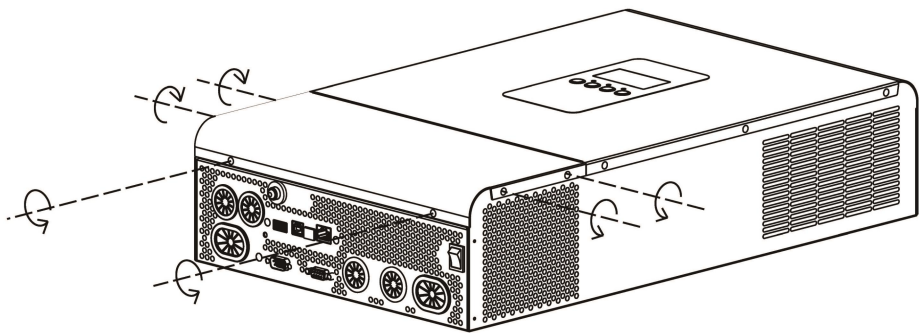
1. Use  $\phi 8$  drilling bit drill holes on the mounting surface. The distance between 2 holes is 200mm. Then insert the expansion screw(M6). The expansion screw\*2 are in packing.
2. Lock inverter on the mounting surface by screw nut.



Below is a drawing of the installation dimensions of the product, which can help when using expansion screws to secure the inverter to the wall.



Before connecting all wiring, please take on bottom cover by removing six screws as shown below:



### 3.3 AC Input / Output Connection



**CAUTION!**

Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 40A for 5000W inverter.



**CAUTION!**

There are three terminal blocks with "AC IN", "AC OUT 1" "AC OUT 2" markings. Please do NOT mis-connect input and output connectors.



**CAUTION!**

Be sure to connect AC cables with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation



**WARNING!**

All wiring must be performed by a qualified personnel.



**WARNING!**

It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggestion for AC input wires

Model	Gauge	Cable (mm <sup>2</sup> )
5000W Inverter	9 AWG	6



**WARNING!**

It's very important for system safety and efficient operation to use appropriate cable for AC dual output connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggestion for AC output wires

Model	Gauge	Cable (mm <sup>2</sup> )
5000W Inverter	12 AWG	4



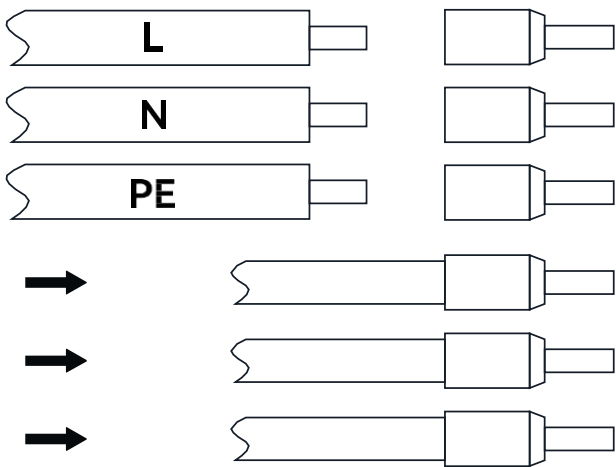
**WARNING!**

Make sure AC power is disconnected before attempting to connect AC power to the unit.

All operations during the electrical connection process, as well as the specifications of cables and components used, must comply with local laws and regulations. The cable color mentioned below is for typical reference.

Please follow below steps to implement AC input / output connection:

1. Before making AC connection, be sure to open AC circuit breaker first.
2. Remove insulation sleeve 12mm from the head of cables, shorten the conductor part to 10 mm. Insert the cable into the tubular terminal. Then use terminal crimping tool make the terminal and cable connected tightly.



3. Insert AC input/output cables according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective cable first.

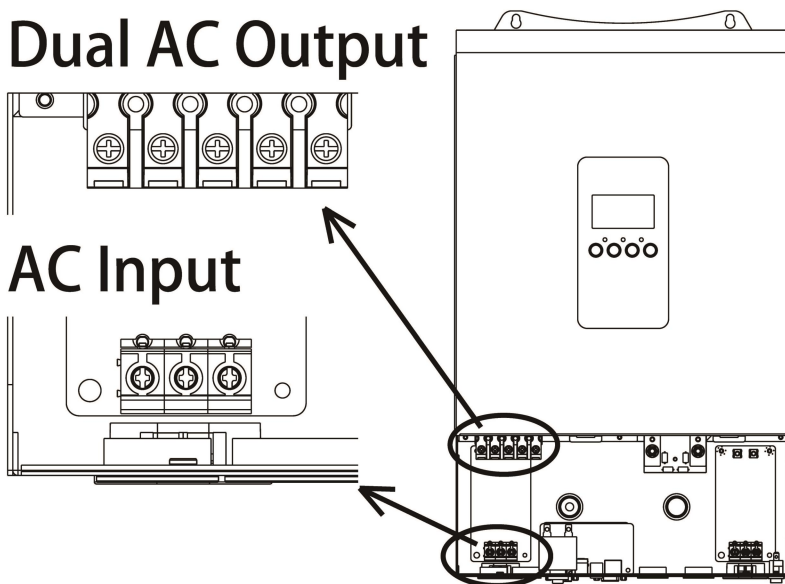
PE → Protecting Earth (yellow-green)

L → LINE (brown or black)

N → Neutral (blue)

## Dual AC Output

## AC Input



4. Make sure the cables are securely connected.



### CAUTION!

Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check with manufacturer of air conditioner that if it's equipped with time-delay function before installation. Otherwise, this off grid solar inverter will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air condition.

### 3.4 PV Connection



**CAUTION!**  
Before connecting to PV modules, please install a separate DC circuit breaker between inverter and PV modules.



**WARNING!**  
Do not ground the positive or negative terminals of the PV modules, as this can severely damage the inverter.



**WARNING!**  
Exposure to sunlight can generate lethal high voltages in photovoltaic strings, so strictly adhere to the safety precautions listed in the photovoltaic string and related documents.



**WARNING!**  
Make sure to connect the PV terminals to the corresponding ports on the inverter, as reversing the polarity can damage the inverter.



**WARNING!**  
All wiring must be performed by a qualified personnel.



**WARNING!**  
It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below. The cable color mentioned below is for typical reference.

Model	Gauge	Cable (mm <sup>2</sup> )
5000W Inverter	12AWG	4

#### PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than start-up voltage.

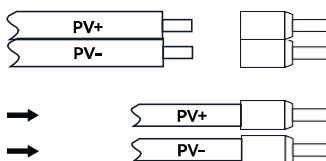
INVERTER MODEL	5000W Inverter
Max. PV Array Open Circuit Voltage	500Vdc
Start-up Voltage	150Vdc
PV Array MPPT Voltage Range	120Vdc~450Vdc

**WARNING!**

Please do not connect any DC switches or AC/DC circuit breakers before completing the electrical connections.

Please follow below steps to implement PV module connection:

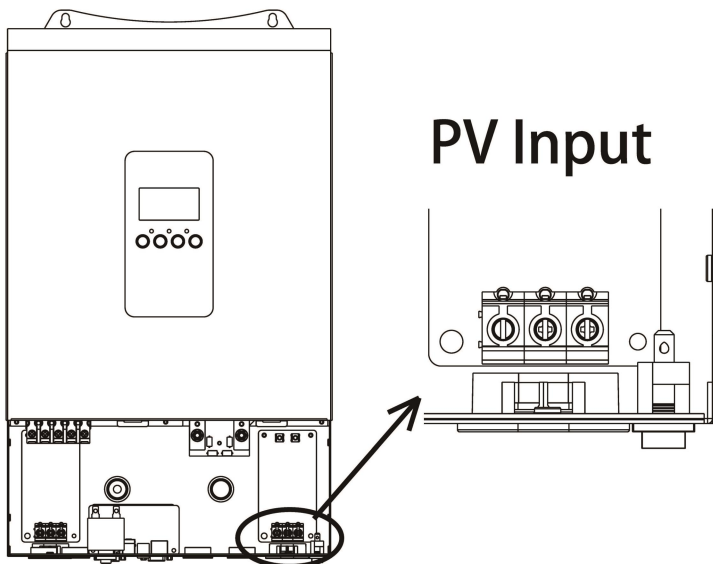
1. Before making PV connection, be sure to open DC circuit breaker first.
2. Remove insulation sleeve 12mm from the head of cables, shorten the conductor part to 10 mm. Insert the cable into the tubular terminal. Then use terminal crimping tool make the terminal and cable connected tightly



3. Use multi-meter check to ensure the polarities are correct.
4. Insert PV cables according to polarities indicated on terminal block and tighten the terminal screws.

+ → PV+ (red)

- → PV- (black)



5. Make sure the cables are securely connected.

## 3.5 Battery Connection

### 3.5.1 Lead-acid Battery Connection

User can choose proper capacity lead acid battery with a nominal voltage at 48V. Also, you need to choose battery type as 'AGM or FLD(flooded)'



#### CAUTION!

For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. The recommended size of protector or disconnect is 150A.



#### WARNING!

All wiring must be performed by a qualified person.



#### WARNING!

It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below. The cable color mentioned below is for typical reference.



#### WARNING!

Make sure AC power is disconnected before attempting to connect AC power to the unit.

All operations during the electrical connection process, as well as the specifications of cables and components used, must comply with local laws and regulations. The cable color mentioned below is for typical reference.

Recommended battery cable and terminal size:

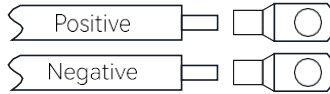
Model	Gauge	Cable (mm <sup>2</sup> )
5000W Inverter	2 AWG	25

Note: For lead acid battery, the recommended charge current is 0.3C (C>battery capacity)

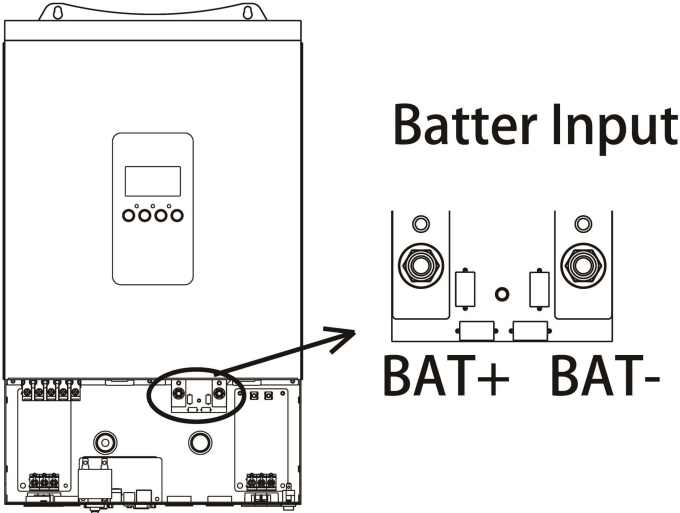
Please follow below steps to implement battery connection:

1. Unscrew the pre-fixed screws on battery poles. Prepare 2 DT terminals(It should fit for AWG2 cables).
2. Remove insulation sleeve 12mm from the head of cables, shorten the conductor part to 10 mm. Insert the cable into the DT terminal. Then use terminal crimping tool make the terminal and cable connected tightly.





3. Pass the battery cable through the battery installation hole on bottom shell, and tighten the terminal screws. Make sure polarity at both the battery and the inverter/charge is correctly connected and DT terminals are tightly screwed to the battery terminals.



4. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery.



**WARNING! Shock Hazard**

Installation must be performed with care due to high battery voltage in series.



**CAUTION!**

Do not place anything between the flat part of the inverter terminal and the DT terminal. Otherwise, overheating may occur.



**CAUTION!**

Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.



**CAUTION!**

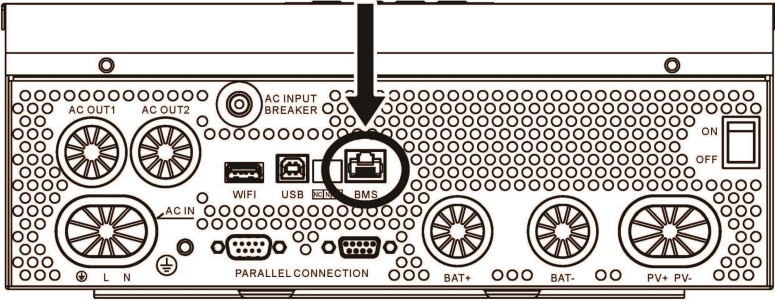
Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

**3.5.2Lithium Battery Connection**

If choosing lithium battery for inverter, Please check the compatibility of the protocol first. There're two connectors on the lithium battery, RJ45 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

- 1. Follow section 3.5.1 to implement the power cable connection.
- 2. Connect RJ45 terminal of battery communication cable to BMS communication port of inverter. The communication protocol should be RS485 or CAN.



- 3. Insert the other end of RJ45 (battery communication cable) to battery communication port of lithium battery.

Note: If choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. You need to choose battery type as “lithium battery” during inverter setting.

Lithium battery communication and setting:

In order to communicate with battery BMS, you should set the battery type to “Lib” in Section 4.2.2 Program 17.

Make sure the lithium battery BMS port connects to the inverter is Pin to Pin, the inverter BMS port pin assignment shown as below:

Pin number	BMS port
1	RS485B
2	RS485A
3	-
4	CANH
5	CANL
6	-
7	-
8	-

Communicating with battery BMS in parallel system

If need to use communicate with BMS in a parallel system, you should make sure to connect the BMS communication cable between the battery and one inverter of the parallel system.

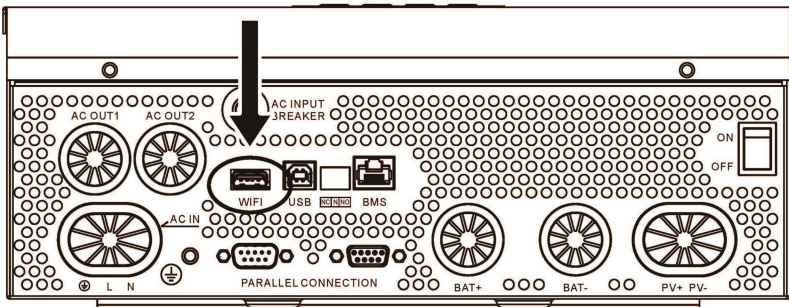
### 3.6 Final Assembly

After connecting all wiring, please put bottom cover back by screwing four screws mentioned in Section 3.2.

### 3.7 Wi-Fi cloud Communication (Optional)

please use supplied communication cable to connect to inverter and Wi-Fi module.

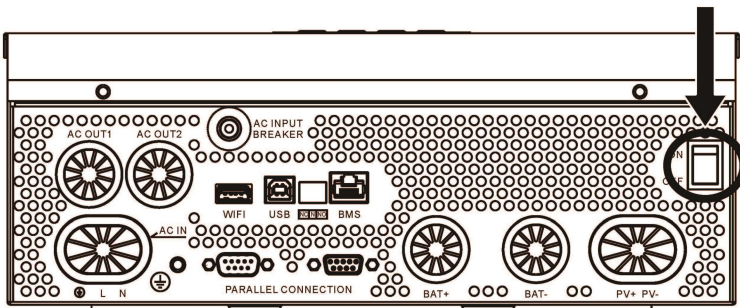
Download APP and installed from APP store, and Refer to "Wi-Fi Plug Quick Installation Guideline" to set up network and registering. The inverter status would be shown by mobile phone APP or webpage of computer.



## 4.Operation

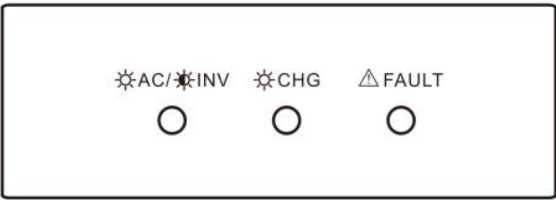
### 4.1 Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press ON/OFF switch (located on the button of the case) to turn on the unit.







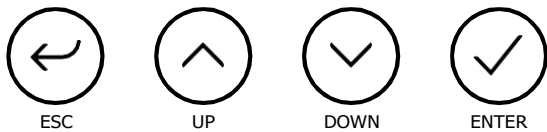
## 4.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



Three Indicators

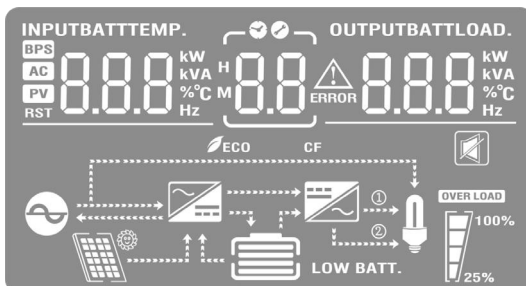
LED Indicator			Messages
 AC/  INV	Green	Solid On	Output is powered by utility in Line mode.
		Flashing	Output is powered by battery or PV in battery
 CHG	Yellow	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
 FAULT	Red	Solid On	Fault occurs in the inverter.
		Flashing	Warning condition occurs in the inverter.



Function Buttons













Button	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

## 4.2. 1LCD Display Icons



Icon	Description
<b>AC Input Information</b>	
	AC input icon.
	Indicate AC input power, AC input voltage, AC input frequency, AC input current.
<b>PV Input Information</b>	
	PV input icon.
	Indicate PV power, PV voltage, PV current, etc.
<b>Output Information</b>	
	Inverter icon.
	Indicate output voltage, output current, output frequency, inverter temperature.
<b>Load Information</b>	
	Load icon.
	Indicate power of load, power percentage of load.
	Indicate overload happened.
<b>Battery Information</b>	
	Indicate battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.
	Indicate battery voltage, battery percentage, battery current.
<b>Other Information</b>	
	Indicate alarm code or fault code.
	Indicate a fault is happening.
	Indicate the alarm is disabled.
	Indicate power saving mode.

For Lead-acid battery, detailed description of battery icon as following:

In battery mode, battery icon will present Battery Capacity		
Load Percentage	Battery Cell Voltage	Display
Load >50%	< 11.146V	
	11.146V ~ 11.685V	
	11.685V ~ 12.224V	
	> 12.224V	
50%> Load > 20%	< 11.795V	
	11.795V ~ 12.334V	
	12.334 ~ 12.873V	
	> 12.873V	
Load < 20%	< 12.12V	
	12.12V ~ 12.659V	
	12.659V ~ 13.198V	
	> 13.198V	

#### 4.2.2LCD Setting

After pressing and holding ENTER button for 2 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. Then press "ENTER" button to confirm the selection or ESC button to exit.

Program	Description	Setting Option	
01	Output voltage	OPV 01 230	
		230V (default) Adjustable/settable value: 208V, 220V, 230V, 240V	
02	Output frequency	OPF 02 50	
		50Hz(default) Adjustable/settable frequency: 50Hz, 60Hz	
03	Output source priority	Solar first	OPP 03 PV
		<p>Solar energy provides power to the loads as first priority. If solar energy is sufficient, battery will be charged with solar energy. If solar energy is not sufficient to power all connected loads, Grid will supply power to the loads at the same time. The extra power will charge the battery. If solar energy and grid are not sufficient, battery will supply power to the loads at same time. If solar, grid and battery power is not sufficient to power loads, inverter will go to standby and charge battery.</p>	
		Grid first (default)	OPP 03 Grid
		<p>Grid provides power to the loads as first priority. Solar power will charge the battery. If solar is not sufficient to charge battery, grid will charge the battery at the same time. If grid is not sufficient to power all connected loads, solar energy will supply power to the loads at the same time. If solar energy and grid are not sufficient, battery will supply power to the loads at same time. If solar, grid and battery power is not sufficient to power loads, inverter will go to standby and charge battery.</p>	

03	Output source priority	PBG priority	OPP 03 PBG
		<p>Solar energy provides power to the loads as first priority.          If solar energy is sufficient, battery will be charged with solar energy.          If solar energy is not sufficient to power all connected loads, battery will supply power to the loads at the same time.          If solar energy and battery are not sufficient, grid will supply power to the loads at same time.          If solar, grid and battery power is not sufficient to power loads, inverter will go to standby and charge battery.</p>	
04	Output mode	APP: Appliance (default)	OPP 04 APP
		Applied to household appliances	
		UPS	OPP 04 UPS
		<p>Applied to computer and other devices.          Typical switching time is 10ms.</p>	
05	Charger source priority	PNG: PV and Grid (default)	CHP 05 PNG
		OPV: Only PV	CHP 05 OPV
		GRD: Grid first	CHP 05 GRD
		PV: PV first	CHP 05 PV
		<p>There are four options for charging priority. The default is PNG (PV and Grid). PV and Grid are charged at the same time;. The second is OPV (Only PV). Only PV charge. The third is GRD (Grid). Grid charging takes priority. The fourth is PV. PV gives priority to charging.</p>	
06	Grid charging current	ACC 06 30	
		<p>30A(default)          Setting range is [2, 80A]</p>	



07	Maximum charging current	nCC 07 60	
		Set total charging current for solar and grid chargers. The default is 60A. Available options: 2/10/20/30/40/50/60/70/80A	
08	Menu Default	ndF 08 00	
		During setting: Set to ON. If the current page is not on the first page and no operation with 1 minute, the system will return to display the first page. Set to OFF. If the current page is not on the first page and no operation with 1 minute, the system will stay on the current page.	
09	Auto restart when overload occurs	The default is ON.	L+S 09 00
10	Auto restart when over temperature occurs	The default is ON.	L+S 10 00
11	Main input cut warning	nIP 11 00	
		Enable/Disable Mains or PV loss alarm. The default setting is ON. If the main input detected lost, the buzzer will sound for 3 seconds. when set to OFF, after the main input is lost, the buzzer will not sound.	
12	Energy-saving mode	PLS 12 00	
		The default setting is OFF. When set to ON, in battery mode, if the load is lower than 50W, the system will stop output for a period then resume. If the load is still lower than 50W, the system will do the loop stop then resume. If the load is higher than 100W, the system will resume continuous normal output.	
13	Overload transfer to bypass	OLG 13 OFF	
		The default setting is OFF. When set to ON, in the case of PV priority output, if there is an overload, the system will immediately transfer to bypass mode (utility power output, also known as bypass mode).	

14	Silent mode setting	nbt 14 OFF	
		<p>Enable/disable buzzer sound.</p> <p>The default setting is OFF. When set to ON, in any situation such as alarms or faults, the buzzer will not sound. This setting can be applied to all modes .</p>	
15	Battery return to mains voltage point	btt 15 460	
		<p>When the battery is set to the CUS (Customer Setting Type) mode. The adjustable range is [44V, 52V]. .</p>	
		<p>When the battery is set to the AGM (Lead Acid Battery Type) or FLD (Flooded Battery Type) mode. The default setting is 46V, and it can be adjusted within a range of [44, 52V].</p>	
16	Switching back to battery mode voltage points	btt 16 520	
		<p>When the battery is set to CUS (Customer Set Type) mode, The default setting is 52V, The voltage range is [48, 58V].</p>	
		<p>When the battery is set to AGM (Absorbent Glass Mat) or FLD (Flooded) mode, The default is 52V. It can be adjusted within a range of [48, 58V].</p>	
17	Battery type	AGM(default)	bAt 17 AGn
		Flooded	bAt 17 FLD
		Lithium	bAt 17 LIB
		User-Defined	bAt 17 CUS

18	Battery low voltage point	BAL 18 44.0
		It is not possible to set the battery definition mode to AGM or FLD mode. The initial default setting is 44V. When the battery type is set to CUS, the adjustable range for the battery voltage is [42, 54V].
		Battery low voltage alarm setting. When the battery type is set to LIB, the default setting is 47.6V. The adjustable range for the voltage is [41.2, 50V].
19	Battery shutdown voltage point	BAU 19 42.0
		The battery low voltage shutdown point setting function cannot be adjusted when the battery is defined as AGM or FLD mode. The default setting is 42V. When the battery type is set to CUS, the default setting is 42V. The adjustable range for the voltage is [40, 48V].
		When the battery type is set to LIB, the battery shutdown point can be modified. The default setting is 46V, and the adjustable range is [40, 48V].
20	Constant voltage mode voltage point setting	BCV 20 56.4
		When the battery is defined in AGM or FLD mode, the voltage set point cannot be configured. The default setting for AGM mode is 56.4V, for FLD mode is 58V. When the battery type is CUS, It can be set within the range of [48, 60V] for the constant voltage charging set point. It is important to note that the constant voltage set point voltage needs to be higher than the float charge set point voltage.
		When the battery type is set to LIB, the default constant voltage charging set point is 56.4V, and it can be adjusted within the range of [48, 60V]. It is important to ensure that the constant voltage set point voltage is higher than the float charge set point voltage.
21	Floating charge mode voltage point setting	BFL 21 54
		When the battery is defined in AGM or FLD mode, the voltage set point cannot be configured. The default setting for AGM/FLD mode is 54V. When the battery type is CUS, It can be set within the range of [48, 60V] for the floating charging voltage set point. If the battery type is LIB, the default setting for the floating charging point is 55.2V. The setting range is between 50V and 58V. It is important to note that the constant voltage point voltage should always be set higher than the floating charge point voltage.

22	Grid low voltage point setting	LLV 22 154.
		If output mode is APP, Grid low voltage point can be set within a range of 90V to 154V. The default setting is 154V.
		If output mode is UPS, Grid low voltage point can be set within a range of 170V to 200V. The default setting is 185V.
23	Grid high voltage point setting	LHV 23 264.
		If output mode is APP, Grid high voltage point can be set within a range of 264V to 280V. The default setting is 264V.
		If output mode is UPS, Grid high voltage point is set as 264V.
24	Low power discharge time setting	Lud 24 8
		When in battery mode and operating under a low load, unrestricted discharge for an extended period can deplete the battery, affecting its lifespan. When the inverter reaches the set low power discharge time, the low voltage shutdown point will be raised to 44V. The default low power discharge time is 8 (8 hours), adjustable range [1, 8].
		In inverter mode, the low power discharge time setting, the default is 8(8 hours), the setting range is [1, 8].
25	Inverter soft start setting	In battery mode, after the continuous discharge time exceeds 8 hours and the battery shutdown point has not been reached, the battery voltage shutdown point will be modified to 44V, and the system will alarm for 1 minute when the battery continues to discharge to 44V. Then shut down again. When the battery voltage exceeds 52.8V exceeds 30s, the battery discharge time will be reset..
		STE 25 OFF
		Default setting is OFF. If it set to ON, the inverter output gradually increases from 0 to the target voltage value. If OFF, the inverter output directly increases from 0 to the target voltage value. Setting Condition: It can be set in single-machine operation mode.

26	Reset factory setting	Std 26 OFF
		<p>Restore all settings to factory default values.</p> <p>Before the setting, this interface is displayed as OFF. When set to ON, the system will restore to default settings. After the setting is completed, this interface will display OFF again.</p> <p>The setting can be applied immediately in mains and standby modes, but cannot be set in battery mode.</p>
27	Parallel mode setting	PAR 27 SIG
		<p>Set the parallel operation mode.</p> <p>It can be set in mains mode and standby mode (StandBy: no output but screen is on), but cannot be set in battery mode. Other models cannot be set.</p> <p>The default setting is SIG (single mode), which can be set to PAR (parallel mode) single-phase parallel operation mode, 3P1 (R phase mode), 3P2 (S phase mode), 3P3 (T phase mode).</p> <p>When using the parallel operation function, first connect the parallel system correctly, and then set the parallel operation mode of each machine correctly. If there is a machine set to SIG in the parallel system, it will report a fault 24. If there are machines set to 3P1, 3P2, and 3P3 in the parallel system, all machines must be set to one of these three modes, and at least one machine must be set for each mode. Otherwise, all machines set to these three modes will report a fault 24.</p>
28	Battery Disconnection Alarm	SbA 28 OFF
		<p>Enable/Disable battery disconnection alarm.</p> <p>Default setting is OFF. When set to OFF, there will be no battery disconnection, low battery voltage, or battery under voltage alarms when the battery is disconnected.</p>
29	Battery Equalization Mode	Eqn 29 OFF
		<p>Enable/Disable Battery equalization.</p> <p>Default setting is OFF. If it is set to ON, the controller will start to enter the equalization phase when the set equalization interval (battery equalization period) is reached during the float charging stage, or the equalization is activated immediately.</p>

30	Equalization Voltage Point Setting	E94 30 58.4
		The default setting is 58.4, with a configurable range of [48, 60V].
31	Equalization Charging Time Setting	E96 31 60
		During the equalization stage, the controller will charge the battery as much as possible until the battery voltage rises to the battery equalization voltage. Then, it will adopt constant voltage regulation to maintain the battery voltage. The battery will remain in the equalization stage until the set battery equalization time is reached. The default setting is 60 minutes, with a configurable range of [5, 900], and an increment of 5 minutes for each setting.
32	Equalization Delay Time Setting	E90 32 120
		During the equalization stage, if the battery equalization time expires and the battery voltage has not risen to the battery equalization voltage point, the charging controller will extend the battery equalization time until the battery voltage reaches the battery equalization voltage. When the battery equalization delay setting is completed and the battery voltage is still below the battery equalization voltage, the charging controller will stop equalization and return to the floating stage. The default setting is 120 minutes, with a configurable range of [5, 900], and an increment of 5 minutes for each setting.
33	Equalization Interval Time Setting	E91 33 30d
		When the battery connection is detected during the float phase with the equalization mode turned on, the controller will start to enter the equalization phase when the set equalization interval (cell equalization period) is reached. The default setting is 30 days, the settable range is [1, 90], and the increment of each setting is 1 day.
34	Enable Equalization Immediately	E97 34 OFF
		The default setting is OFF, the function is not turned on; when it is set to ON, in the float charging stage when the equalization mode is turned on and the battery connection is detected. The balance charging is activated immediately, and the controller will start to enter the equalization stage.

35	Grid-tie inverter function	CH 35 OFF
		<p>Set whether the inverter should feed power to the grid in PV priority grid mode or PBG grid mode.</p> <p>The default setting is OFF, and the function is not enabled. When set to ON, the inverter tracks the maximum power point, and the excess energy is fed into the mains. After the function is turned on, if a communication abnormality occurs, an alarm 56 is generated, and the inverter no longer determines the operation logic according to the BMS information.</p>
36	Dual output function battery voltage setpoint	dbv 36 58.4
		<p>When the setting item on page 37 is ON, the grid is connected to the inverter, and there are dual outputs regardless of the state of the battery.</p> <p>The default setting of 48V, When the setting item on page 37 is ON and the power grid is offline, when the battery voltage is higher than the set voltage by 2V or more, the dual output is turned on, and when the battery voltage is lower than the set voltage, the dual output is off.</p>
37	Battery dual output switch	dbt 37 OFF
		<p>When enabled, When this switch state is set to ON, the grid is connected to the inverter, regardless of the state of the battery, this inverter has dual outputs.</p> <p>Default setting is OFF, the function is not enabled. When the setting is OFF, the dual output function is turned off, regardless of whether the grid is connected or not.</p>
38	BMS Communication Function	bns 38 OFF
		<p>Enable/Disable lithium battery communicates with inverter.</p> <p>Default setting is OFF, if a communication abnormality occurs, alarm 56 is generated and the inverter no longer operates based on the BMS information.</p>

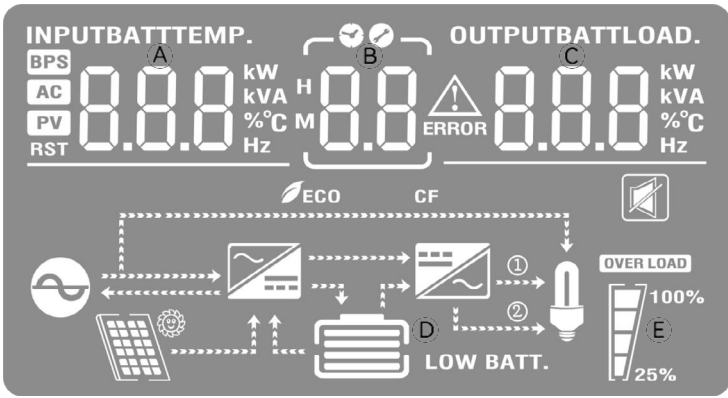
39	Low SOC Shutdown	<div data-bbox="538 137 792 188" data-label="Text"> b5U 39 OFF </div> <p>Set the inverter to shut down when the State of Charge (SOC) of the battery is low.</p> <p>Default setting is 20, with a configurable range of [5, 50]. When the lithium battery SOC reaches the set value in battery mode, the inverter shuts down and generates alarm 68. The alarm 68 is cleared when the SOC returns to the set value + 5%. In standby mode, the inverter can switch to battery mode only when the SOC reaches the set value + 10%. If it does not reach this threshold, alarm 69 is generated. Once the function is enabled, alarm 69 is triggered when the lithium battery SOC reaches the set value + 5%, and it is cleared when it returns to the set value + 10%.</p> <p>It can be set to OFF, in which case the inverter no longer performs shutdown, startup, or alarm operations based on the SOC condition.</p> <p>Once the function is enabled, if a communication abnormality occurs, the inverter no longer operates based on the SOC information and clears the related alarms.</p>
40	High SOC to Battery	<div data-bbox="538 895 792 946" data-label="Text"> 5t6 40 OFF </div> <p>Set the SOC value for the inverter to switch to battery mode.</p> <p>Default setting is 95, with a configurable range of [10, 100]. In PBG priority mode, when the lithium battery SOC reaches the set value in normal grid mode, the inverter switches to battery mode. Once enabled, the inverter will only switch to battery mode when the SOC is above the set point and the battery voltage is higher than the voltage point to switch back to battery mode</p> <p>It can be set to OFF, in which case the inverter no longer switches from grid mode to battery mode based on the SOC condition.</p> <p>Once the function is enabled, if a communication abnormality occurs, the inverter no longer operates based on the SOC information and clears the related alarms.</p>

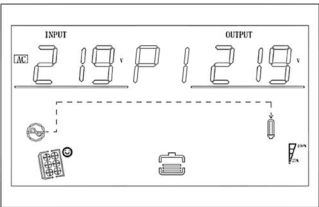
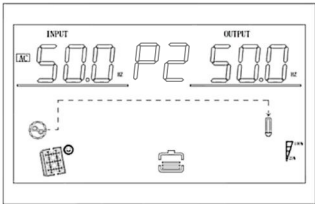
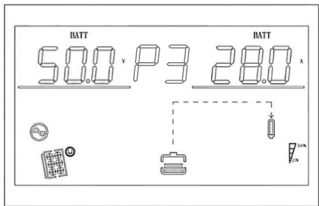
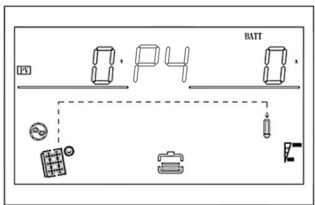
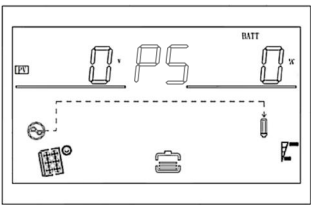


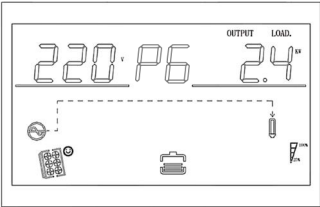
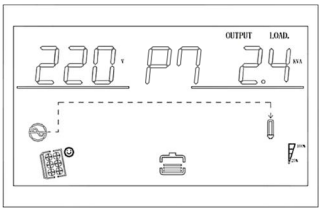
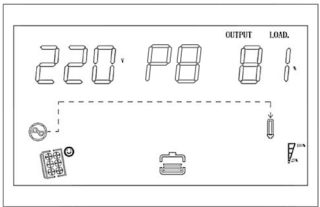
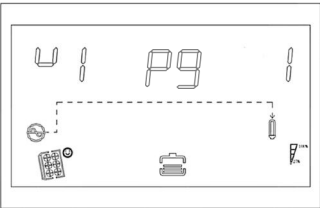
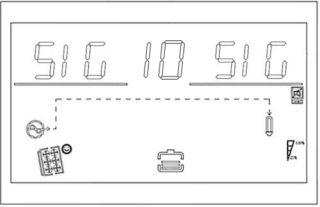
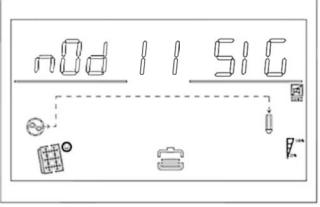
41	Low SOC to Grid	<div data-bbox="571 119 828 183">STG 41 OFF</div> <p>Set the SOC value for the inverter to switch to grid mode. The default setting is 50, with a configurable range of [10, 90]. In PBG priority mode, when the lithium battery SOC reaches the set value in battery mode, the inverter switches to grid mode. Once enabled, the inverter will switch to grid mode when the SOC is below the set point or the battery voltage is lower than the voltage point to switch back to grid mode.</p> <p>It can be set to OFF, in which case the inverter no longer switches from battery mode to grid mode based on the SOC condition. Once the function is enabled, if a communication abnormality occurs, the inverter no longer operates based on the SOC information and clears the related alarms.</p> <p>When this setting is higher than the STB point, STB and STG will no longer take effect after the next activation.</p>
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### 4.3 Display Information

The LCD display information will be switched in turns by pressing “UP” or “DOWN” key. The selectable information is switched as below order: voltage, frequency, current, power, power, firmware version.

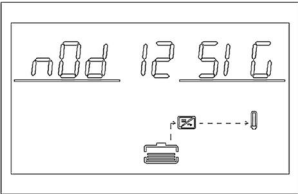


Information	LCD display
(A) AC Input voltage (B) Alarm or Fault code (Default Display Screen) (C) Output voltage (D) Battery capacity (E) Load percentage	
(A) AC Input frequency (B) Alarm or Fault code (C) Output frequency (D) Battery capacity (E) Load percentage	
(A) Battery voltage (B) Alarm or Fault code (C) Output current (D) Battery capacity (E) Load percentage	
(A) PV voltage (B) Alarm or Fault code (C) PV charging current (D) Battery capacity (E) Load percentage	
(A) PV voltage (B) Alarm or Fault code (C) PV power (D) Battery capacity (E) Load percentage	

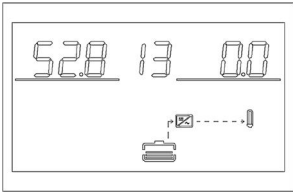
<p>           (A) Output voltage            (B) Alarm or Fault code            (C) active power output            (D) Battery capacity            (E) Load percentage         </p>	 <p>The LCD display shows '220' with a 'V' symbol for output voltage, 'P6' for an alarm or fault code, and '24' with a '%' symbol for load percentage. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>
<p>           (A) Output voltage            (B) Alarm or Fault code            (C) complex power output            (D) Battery capacity            (E) Load percentage         </p>	 <p>The LCD display shows '220' with a 'V' symbol for output voltage, 'P7' for an alarm or fault code, and '24' with a '%' symbol for load percentage. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>
<p>           (A) Output voltage            (B) Alarm or Fault code            (C) load percentage            (D) Battery capacity            (E) Load percentage         </p>	 <p>The LCD display shows '220' with a 'V' symbol for output voltage, 'P8' for an alarm or fault code, and '81' with a '%' symbol for load percentage. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>
<p>Display software version</p>	 <p>The LCD display shows 'V1' for software version, 'P9' for an alarm or fault code, and '1' for a single digit. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>
<p>Display photovoltaic power generation</p>	 <p>The LCD display shows '516' with a 'W' symbol for photovoltaic power generation. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>
<p>parallel operation status display photovoltaic power generation</p>	 <p>The LCD display shows 'n0d11' for parallel operation status and '516' with a 'W' symbol for photovoltaic power generation. Below the display is a circuit diagram showing a solar panel, a battery, and a load connected in a loop.</p>

After enabling BMS, the following pages are available

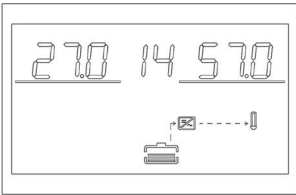
Network status of lithium battery  
When the upper right display shows SIG constant, the battery pack is operating as a single group; When it shows PAR constant, the battery pack is operating in multiple groups in series and parallel; When it flashes PAR, the battery pack is establishing a state of multiple groups in series and parallel



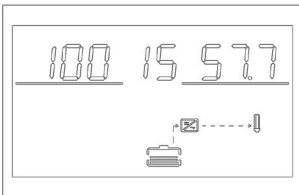
Lithium battery voltage and current information; The upper left displays BMS battery voltage information; The upper right displays BMS battery current information. When BMS communication fails, both the upper left and upper right displays will flashERR

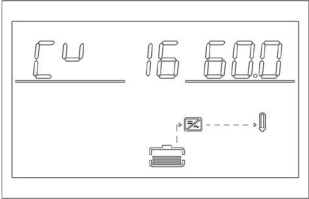
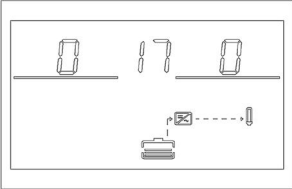


Lithium battery temperature and SOC; The upper left displays BMS temperature information; The upper right displays BMS SOC information. When BMS communication fails, both the upper left and upper right displays will flash ERR



Lithium battery capacity; The upper left displays rated capacity; The upper right displays current capacity. When BMS communication fails, both the upper left and upper right displays will flashERR



<p>Lithium battery constant voltage point; The upper left displays the fixed letter CV; The upper right displays the BMS constant voltage charging point. When BMS communication fails, the upper right display will flash ERR</p>	
<p>Lithium battery fault alarm information; The upper left displays BMS alarm information; The upper right displays BMS fault information. When BMS communication fails, both the upper left and upper right displays will flash ERR</p>	

## 5.Parallel Installation Guide

The inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase with up to 9 units.
2. Maximum 9 units work together to support 3-phase equipment.

Check the installation instructions from above sections. Be sure to save enough clearance between every 2 inverters. For AC/DC breaker/disconnector, please check the recommended size from corresponding section and how many units of inverter mounted, then selected proper model of breaker/disconnector.



### WARNING!

All inverters must be connected to the same batteries and ensure each group of cables from the inverters to the batteries in the same length.



### WARNING!

Do not connect the same PV string to multiple inverters, as this may cause damage to the inverters. Each inverter is separately connected to PV.



### CAUTION!

To avoid overload, it is best to run the whole system properly before closing the circuit breaker on the load side.



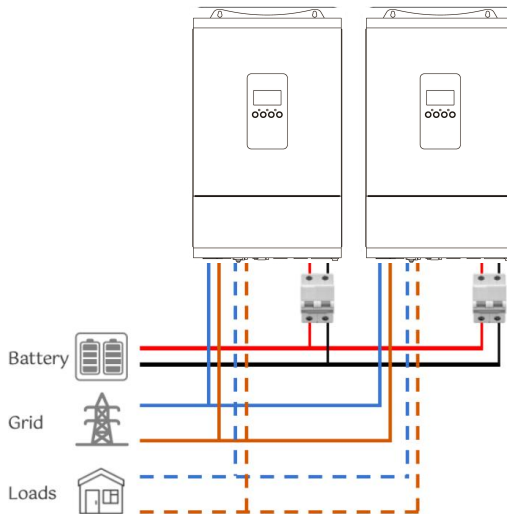
### CAUTION!

Conversion time exists in the power supply system. Power supply interruption may occur for key equipment with high power supply requirements.

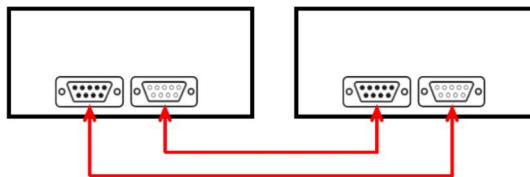
## 5.1 Parallel Cable Connection in Single Phase

Two inverters in parallel

System connection:

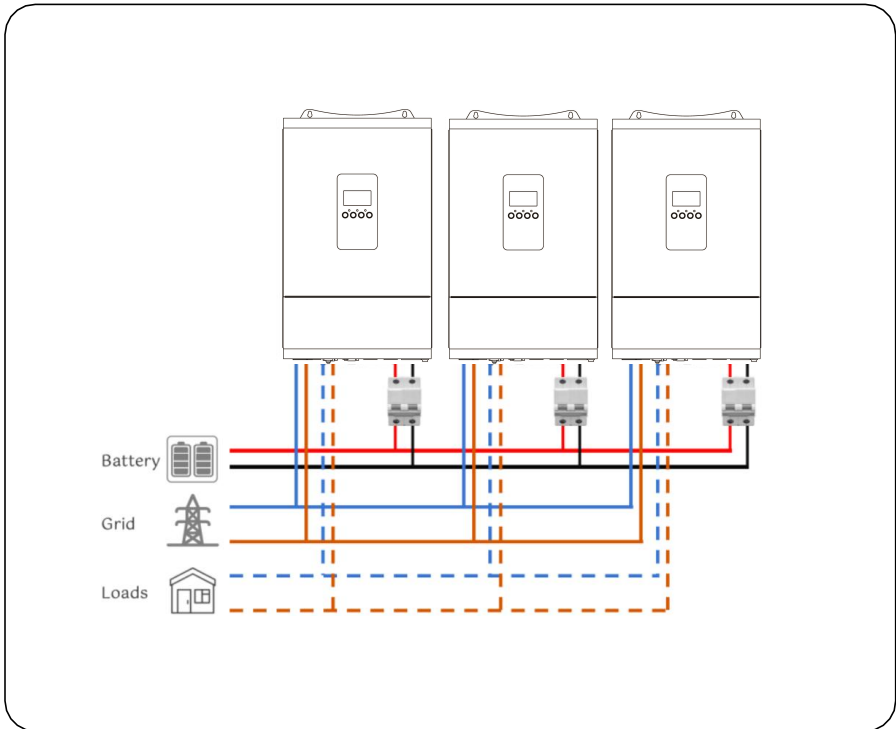


Communication connection:

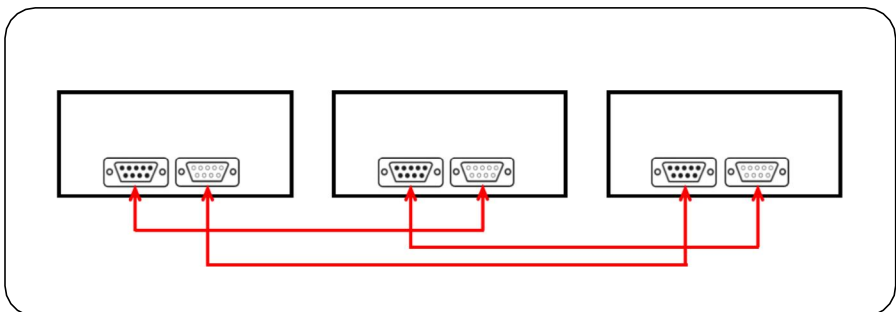


## Three inverters in parallel

System connection:



Communication connection:

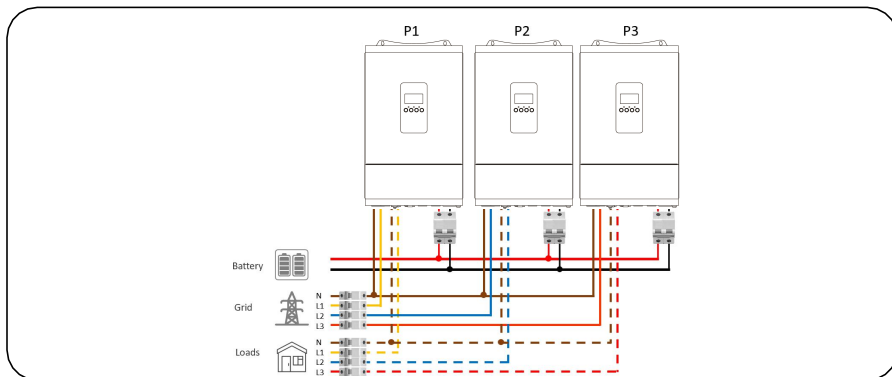


Multiple single-phase parallel connected systems can follow an extended wiring method from two single-phase parallel machines to three single-phase parallel motors.

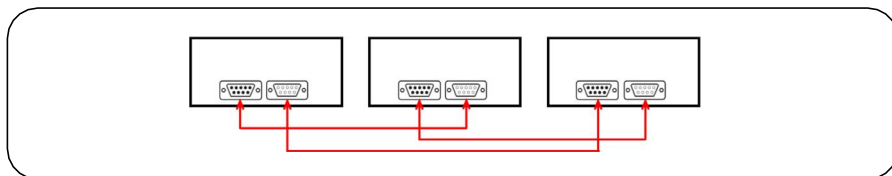
## 5.2 Parallel Cable Connection in Three Phase

One inverter per phase

System connection:



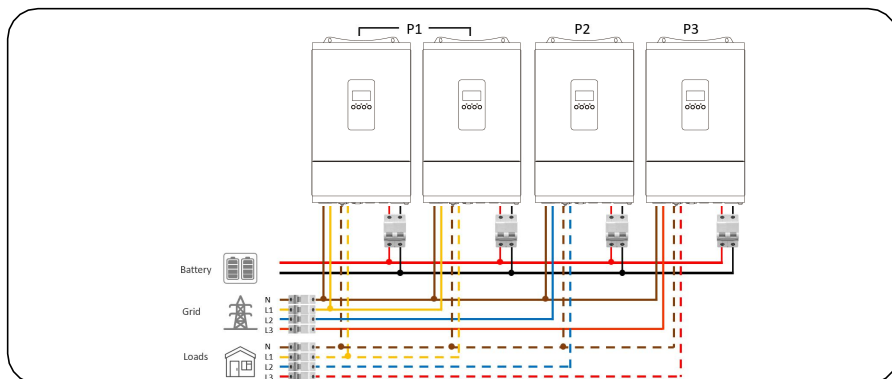
Communication connection:



There is no difference in the connection method between single-phase and three-phase communication cables. Just connect the parallel interface of the inverters in series. Considering the length of the cable connection, we adopt the principle of connecting in series nearby.

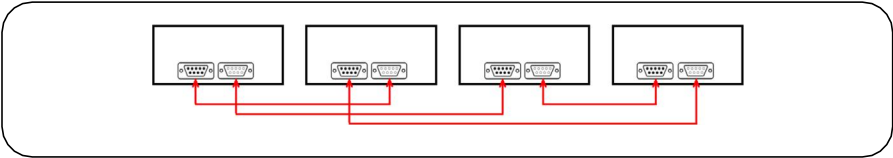
Two inverters in first phase and only one inverter in the other phase

System connection:



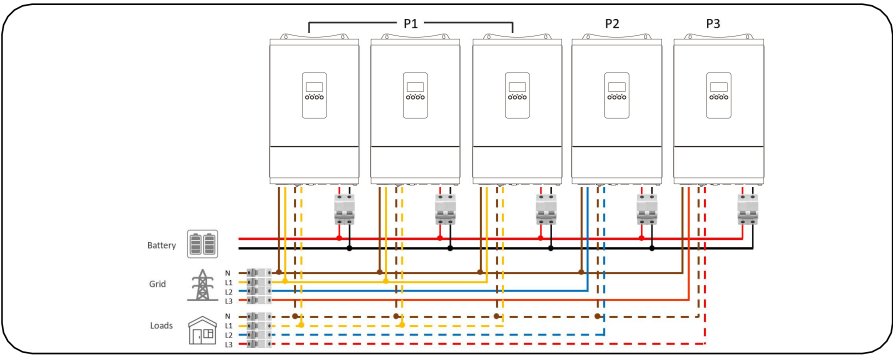


Communication connection:

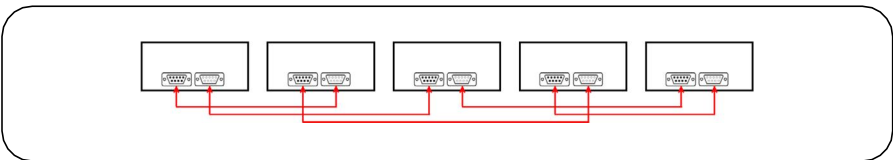


Three inverters in first phase and only one inverter in the other phase

System connection:

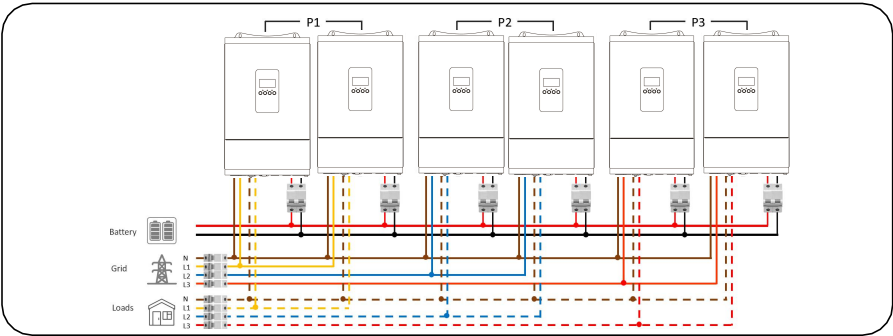


Communication connection:

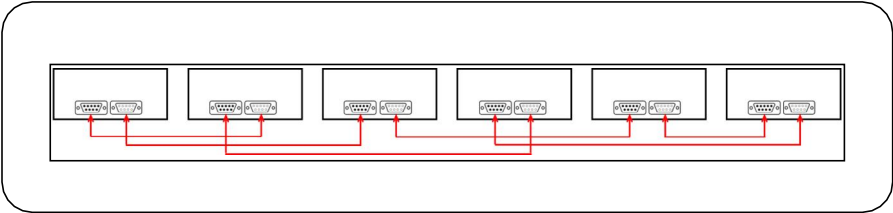


Two inverters in each phase

System connection:

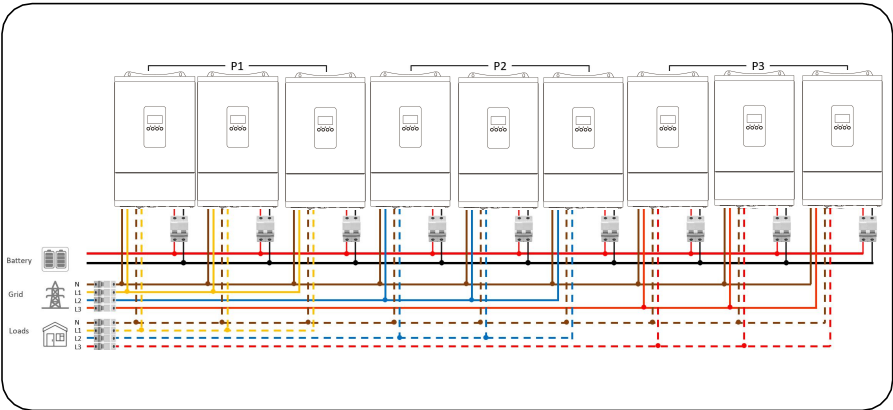


Communication connection:

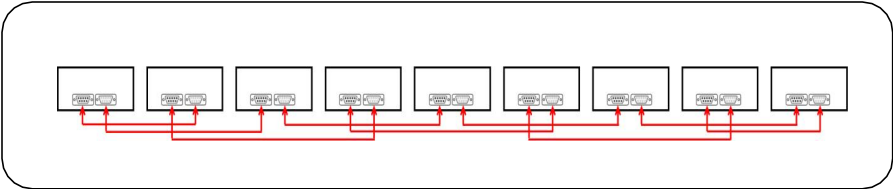


Three inverters in each phase

System connection:



Communication connection:

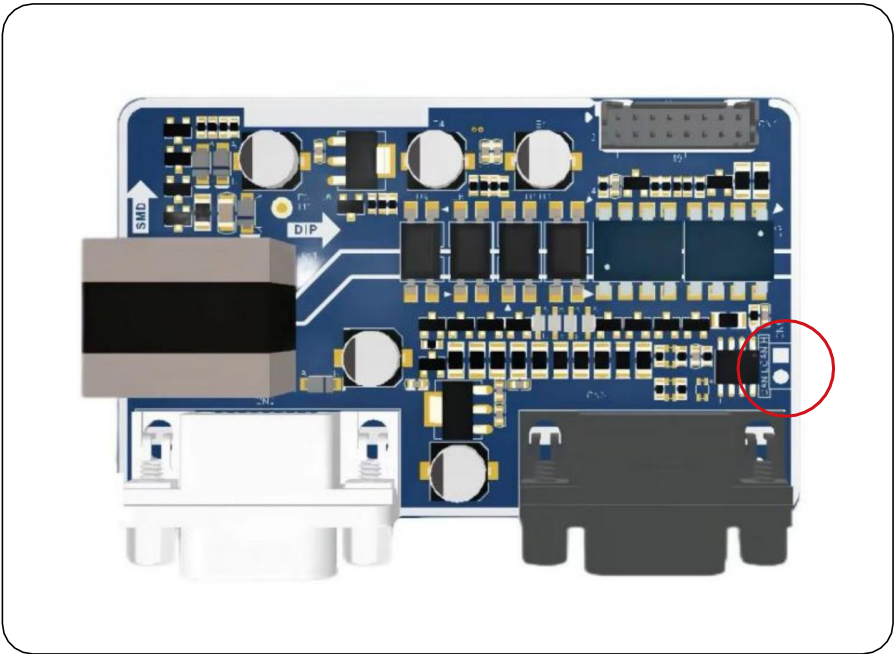


### 5.3 System Setting for Parallel



**CAUTION!**

In each parallel system, select the two sets of machines with the longest distance to interconnect the illustrated position with a jumper cap.



To perform the system setting, please refer to section 4.2.1 Program 27 first.

#### Single phase setting

Step 1: Before setting, please check if the wiring is correct. Ensure that all circuit breakers(PV, AC input, AC output battery breaker) are disconnected and that each neutral line of the inverter is connected together.

Step 2: Switch 'ON/OFF' switch to OFF on the bottom of the inverter. Make sure all inverters switched to OFF.

Step 3: Connect battery breaker to power the inverters.

Step 4: Switch 'ON/OFF' switch to ON on inverter, wait until the LCD display is on. Then switch 'ON/OFF' switch to OFF.

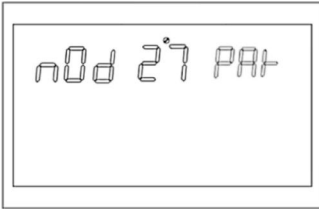
Step 5: Set "PAR" in program 27 on the LCD.

Step 6: Follow step 4&5 to set all the parallel inverter.

Step 7: Switch 'ON/OFF' switch to ON on inverter. then connect all the breakers.

#### Note:

1. When setting the LCD program, the ON/OFF switch must be OFF. Otherwise, it cannot be set up.
2. The primary and slave devices are generated by competition within the system. Typically, A0 stands for primary device. S1 to S8 stands for the slave device.



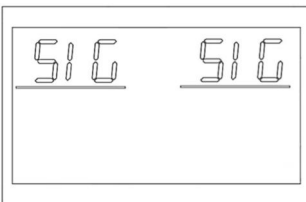
LCD setting interface single-phase parallel machine interface display



Left part: A0 or S1-S8 means parallel communication is success.  
Right part: PAR means parallel setting for single phase is success.



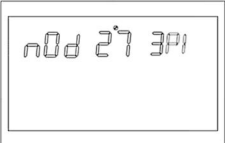
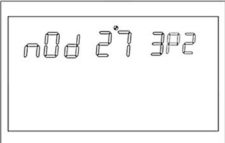
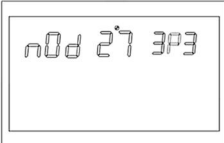
Left part: SIG means parallel communication is failed.  
Right part: PAR means parallel setting for single phase is success.

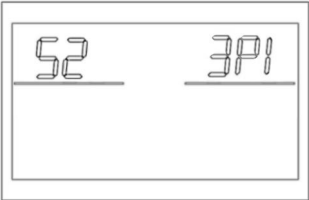
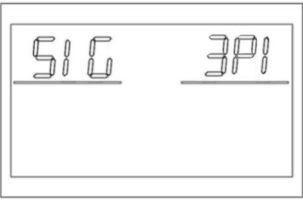
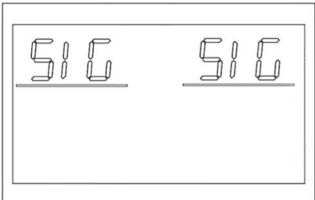


Left part: SIG means parallel communication is failed.  
Right part: SIG means parallel setting for single phase is failed.

Three phase setting

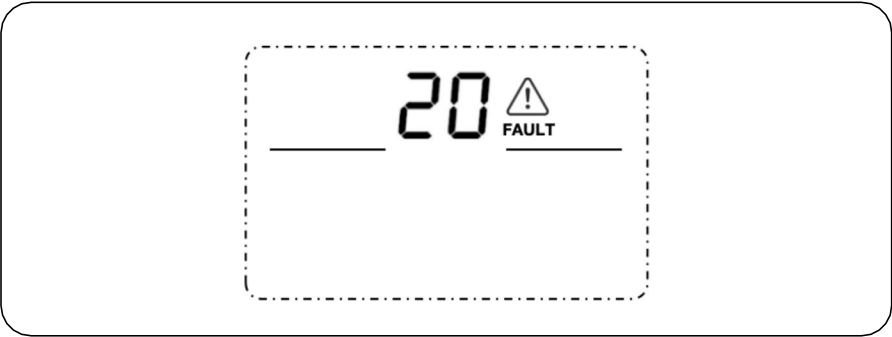
Follow the steps of Single phase setting. The only difference is when set in Program 27, it should be 3P1 for first phase, 3P2 for second phase and 3P3 for third phase.

First-phase LCD is shown	Second-phase LCD is shown	Third-phase LCD is shown
		

	<p>Left part: A0 or S1-S8 means parallel communication is success.</p> <p>Right part: 3P1/3P2/3P3 means parallel setting for three phase is success.</p>
	<p>Left part: SIG means parallel communication is failed.</p> <p>Right part: 3P1/3P2/3P3 means parallel setting for three phase is success.</p>
	<p>Left part: SIG means parallel communication is failed.</p> <p>Right part: SIG means parallel setting for three phase is failed.</p>

# 6.Fault Reference Code

Fault display:



Function description: If alarm occurs, Fault indicator flashes and buzzer sounds every one second for 1 minute, then stop. If fault occurs, the fault indicator is always on, the buzzer sounds 10 seconds then stops. System will try restart aromatically. If the machine does not work after six times’ restart, the machine and LCD display will always in the fault status. You need to completely power off (off the screen) or wait for 30 minutes to restart the machine. The fault LCD display is shown in the figure above. In fault mode fault icon is bright, in alarm state alarm icon is flashing, and contact the manufacturer to troubleshoot the abnormal situation according to the fault information.

Fault: The inverter enters fault mode, with a constant red LED light and LCD displaying a fault code.

Fault code sheet

Fault code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
1	Bus soft boost start failed	Turn fault mode	Bus voltage does not reach set value for more than 30 seconds.	Cannot restore.	Fault
2	Bus voltage high	Turn fault mode	The bus voltage is higher than protection point.	Cannot restore.	Fault
3	Bus voltage low	Turn fault mode	Bus voltage is below the under voltage protection point.	Cannot restore.	Fault

Fault code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
4	Battery over current	Turn fault mode	TZ interrupt triggered more than 2 times within 2ms.	Cannot restore.	Fault
5	Over temperature	Turn fault mode	The PFC temperature exceeds the protection threshold. Fan stuck for more than 5 minutes.	Tried to restart six times, if failed, cannot restore.	Fault
7	Bus soft start fault	Turn fault mode	Turn fault mode. The soft start process has exceeded but the bus voltage has not reached set value.	Cannot restore.	Fault
8	Bus short circuit	Turn fault mode	Inverter on or PFC on, bus voltage below threshold.	Cannot restore.	Fault
9	Inverter soft start fault	Turn fault mode	The bus voltage is higher than protection point, or the DC component is greater than 20V. or the inverter is not completed within 5 minutes.	Cannot restore.	Fault
10	INV over voltage	Turn fault mode	The inverter voltage is higher than the set value [276V].	Cannot restore.	Fault
11	INV under voltage	Turn fault mode	Battery mode and there is no short circuit in the inverter, the inverter voltage is lower than 160V.	Cannot restore.	Fault

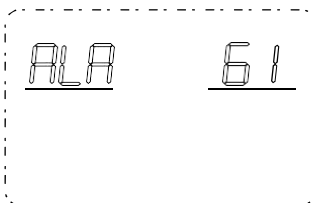
Fault code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
12	INV short circuit	Turn fault mode	In battery mode or Standby mode, if the inverter voltage is lower, current is greater than set value.	Tried to restart six times, if failed, cannot restore.	Fault
13	Negative power protection	Turn fault mode	In battery mode, the load power is lower than set value(negative power, such as -1200W).	Cannot restore.	Fault
14	Over load	Turn fault mode	Overload exceeds limit (list in specification).	Tried to restart six times, if failed, cannot restore.	Fault
15	Model fault	Turn fault mode	Cannot match any model in model number detection.	Cannot restore. Check whether the control board is assembled incorrectly or whether the program is burned incorrectly.	Fault
16	No boot loader	Turn fault mode	No boot loader.	Cannot restore. Try to send command TIDA1911000000000000.	Fault
17	Program updating	Turn fault mode	Inverter receive updating task.	Restore after updating.	Fault
19	Same SN	Turn fault mode	Same series number in parallel.	Cannot restore.	Fault
20	CAN communication fault	Turn fault mode	Wrong number of slave machine.	Cannot restore.	Fault
21	Large voltage difference of the parallel battery	Turn fault mode	The voltage difference of the parallel battery is too large.	Cannot restore.	Fault



Fault code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
22	Voltage difference of the parallel inverter	Turn fault mode	The difference in mains voltage exceeds set value between parallel inverter.	Cannot restore.	Fault
23	Frequency difference of the parallel inverter	Turn fault mode	The difference in mains frequency exceeds set value between parallel inverter.	Cannot restore.	Fault
24	Parallel configuration difference	Turn fault mode	The local inverter is single mode, but there is a parallel machine on the bus.	Restore after set to single machine operation and disconnect parallel communication, or parallel operation condition recover.	Fault
25	Parallel disconnection	Turn fault mode	Synchronization signal lost.	Cannot restore	Fault
26	BMS fault	Turn fault mode	Error code in BMS message.	Turn off BMS communication function or BMS fault recovery.	Fault
29	Inverter over current	Turn fault mode	Instantaneous current of inverter is higher than set value.	Tried to restart six times, if failed, cannot restore.	Fault

## 7.Alarm Reference Code

Alarm: the inverter does not enter the fault mode, LED red light flashing, LCD displays the Alarm code.



## Alarm code sheet

Alarm code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
50	Battery open	Alarm, battery does not charge.	Battery voltage is below set point.	Restore after battery voltage recover.	Alarm
51	Battery low voltage shutdown	Alarm, battery low voltage shutdown or cannot power on.	Battery voltage is below set point.	Restore after battery voltage recover.	Alarm
52	Battery low voltage	Alarm	Battery voltage is below set point.	Restore after battery voltage recover.	Alarm
53	Charger short circuit	Warning, battery does not charge.	The battery voltage is less than 5V and the charging current is greater than 4A.	Cannot restore.	Alarm
54	Low power discharge	Alarm	The battery voltage is greater than 52.8V and the discharge time exceeds the set low-power discharge time.	Restore after battery voltage recover.	Alarm
55	Battery over charge	Alarm, battery does not charge.	Battery voltage is higher than the set value.	Can restore.	Alarm
56	BMS disconnect	Alarm, lock standby mode.	No correct BMS communication response within 10 seconds.	Restore after communication recover.	Alarm
57	Over temperature	Alarm, battery does not charge.	The temperature of PFC or INV is above the set value.	Restore after temperature is under set value.	Alarm

Alarm code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
58	Fan error	Alarm, if one fan fails and the other fan is running at full speed.	Fan speed is less than the set value.	Restore after fan recover.	Alarm
59	EEPROM error	Alarm	Numerical calibration error.	Restore after calibration right.	Alarm
60	Overload	Alarm, battery does not charge.	When not in mains mode or the PV is normal and the output priority is not mains priority, the load exceeds 102% and the duration is 200-220 ms.	Restore after load back to normal	Alarm
61	Abnormal generator waveform	Alarm, continuously operating in battery mode.	Generator waveform detection result is abnormal.	Can restore.	Alarm
62	PV EnergyWeak	Alarm, turn off PV output and charging.	When the battery is not connected, the bus voltage is lower than the set value.	Restore after 10mins.	Alarm
63	Synchronization signal fail	Alarm, turn fault mode.	Host or slave with host present, no synchronization signal restored within set value	Restore after signal recover.	Alarm
64	Parallel configuration incompatible	Alarm, turn standby mode.	When parallels with 3 phases, there is one phase loss setting.	Restore when three-phase setting is correct.	Alarm
65	Parallel version incompatible	Alarm, turn standby mode.	There is an incompatible version number in the parallel system.	Restore when all machine versions in the parallel system are compatible with each other.	Alarm

Alarm code	Meaning	Relevant action	Trigger conditions	Resume conditions	Fault / Alarm
66	Parallel Communication Fault	Alarm, turn standby mode.	The slave machine cannot be detected in a parallel system.	Restore after detecting slave machine access or set to stand-alone mode to restore.	Alarm
67	Line difference of the parallel inverter	Alarm	The host determines that the difference between the local mains voltage and any slave mains voltage exceeds set value.	Cannot restore.	Alarm
68	SOC Under	Alarm, turn standby mode.	Lithium battery SOC is lower than the set value.	Restore after turning off the low SOC shutdown function, or turning off the BMS communication function, or when the SOC returns to the set value + 5%.	Alarm
69	SOC Low	Alarm, if it is in standby mode, it will remain in standby mode and not power on.	Lithium battery SOC is lower than the set value + 5% (mains mode or battery mode), lower than the set value + 10% (standby mode).	Restore after turning off the low SOC shutdown function, or turning off the BMS communication function, or when the SOC returns to the set value + 10%.	Alarm

## 8.Battery Equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

Note:\*Don't activate this mode when using lithium batteries.

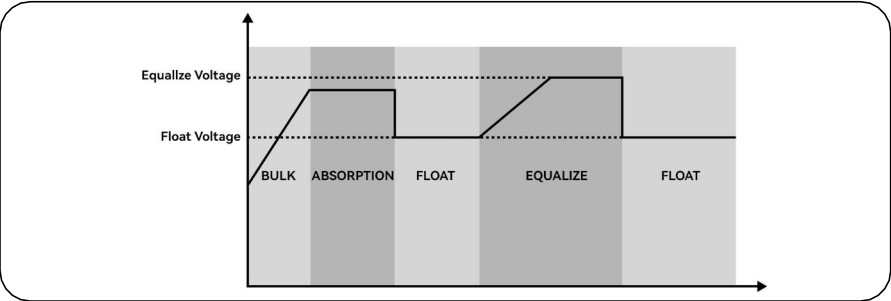
### • How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting Program 29 first. Then, you may apply this function in device by either one of following methods:

- 1.Set balance mode on Program 29.
- 2.Set balance voltage point on Program 30.
- 3.Set balance charging time on Program 31.
- 4.Set balance delay time on Program 32.
- 5.Set balance interval time on Program 33.
- 6.Set immediate balance mode activation on Program 34.

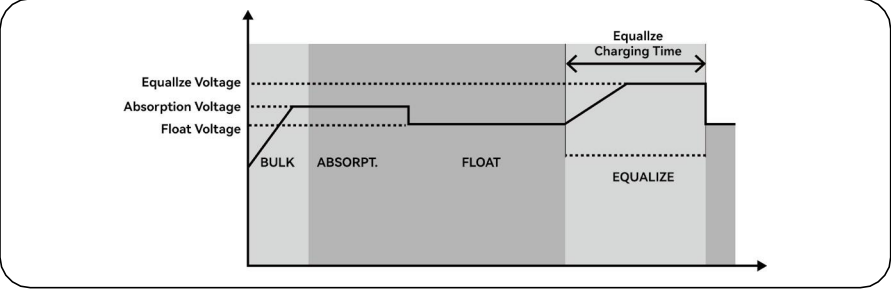
- When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

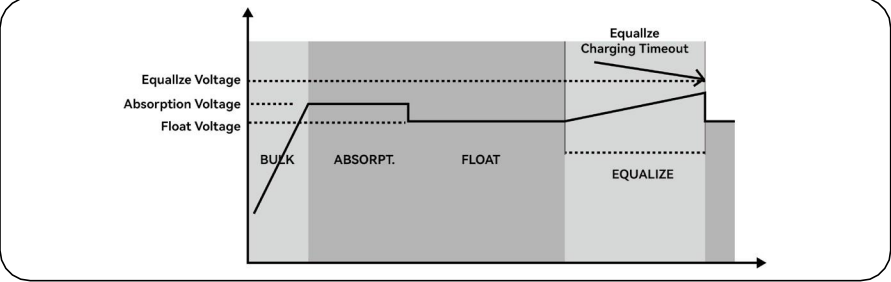


- Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



## 9.Specifications

### 9.1 Line Specifications

Model	Item	Value	Comments
Input Voltage	Main topology	L + N + PE	
	Nominal voltage	220VAC	Settable: 208/220/230/240 Vac
	Input Voltage Range	90~280Vac	Settable
	Input Low Loss	154Vac (default) Settable: 90-154	Appliance mode
		185Vac (default) Settable: 170-200	UPS mode
	Input Low Comeback	Low Loss voltage +9V	
	Input High Loss	264Vac(default) Settable:264-280	Appliance mode
		264Vac	UPS mode
	Input High Comeback	High Loss voltage -9V	
Input Frequency	Nominal Frequency	50 / 60Hz	
	Frequency Range	40 / 70Hz	
	Freq. Low loss / Comeback	40/43.5Hz@50Hz(UPS mode)	
		40/40.5HZ@50HZ(APP mode)	
	Freq. High loss / Comeback	50/53.5Hz@60Hz(UPS mode)	
		40/40.5HZ@60HZ(APP mode)	
		60/56.5Hz@50Hz(UPS mode)	
		70/69.5Hz@50Hz(APP mode)	
Input current	Max Current (RMS)	40A	40A

Note: When the specification of the external circuit breaker is greater than 40A, the maximum input current is 40A.

When the external circuit breaker specification is less than 40A, the maximum input current depends on the external circuit breaker specification.

## 9.2 Battery Specifications

\* N= battery pieces

	Item	Value	Comments
Battery information	Battery Pieces	4pcs	12V/PCS
	Auto Restart Function	Yes	
	Battery test function	No	
	Battery type	VRLA/LI	
	Nominal Battery voltage	N*12V	@25°C
	Battery management	Yes	
Battery protection	Battery over Voltage	61V	
	Battery under voltage	10.5V*N	Settable:10*N~11*N
	Battery low voltage alarm	10.8V*N	Settable:10.3*N~11.3*N
	Over current protection	Fuse	Fast acting

## 9.3 Charger Specifications

	Item	Value	Comments
Charger(line mode)	Charging voltage	FV MODE: 54V Settable: 53.2~55.6V CV MODE: 56.4V Settable: 56~58V	
	Temperature Compensation	No	
	Charging Current	2~80A	Settable
	Default Charging Current	30A	
	Charging mode	Two/Three/Auto Settable	Three states: CC/CV/Float Two states: CC/Float
	Charge Voltage Accuracy	±5%	Calibrated by RS232
Charger(PV)	PV Charging method	MPPT	
	PV Maximum Input Power	6000W	
	Efficiency	99.5% max	
	Battery Voltage Accuracy	±0.3%	
	PV Voltage Accuracy	±2V	
	MPPT	120~450Vdc	
	Max PV voltage	500Vdc	
	Max PV charge current	80A	
Max charging current	/	80A (Maximum allowable) Default: 60A	Settable

## 9.4 Output Specifications

	Item	Value	Comments
Output power rating	Output topology	L1+N1+L2+N2+PE	
	Output power	5000W	When setting the Output voltage to 208V, the Output Power rating will be reduced to 90%.
Output voltage	Nominal Voltage	208/220/230/240 VAC	Default 220V, manual set by RS232 or LCD
	Waveform	Sinusoidal	
	Voltage Regulation	±5%	
	DC offset	±100mV (Bat mode)	Empty load and linear load mode
Output frequency	Nominal Frequency	50 / 60Hz	50/60Hz auto selection (default on)
	Line Mode	50Hz: (43.5 - 56.5)Hz (UPS mode) (40 - 70)Hz (APP mode) 60Hz: (53.5 - 66.5)Hz (UPS mode) (40 - 70)Hz (APP mode)	
	Battery Mode	50 / 60Hz	
	Frequency regulation	0.1%	
Charger(PV)	102%<Load ≤110%	1 minute minimum, then alarm and turn off output	
	110%< Load ≤130%	10 seconds minimum, then alarm and turn off output	
	130%<Load ≤150%	3 seconds minimum, then alarm and turn off output	
	Load>150%	200 ms minimum, then alarm and turn off output	
Output short circuit protection	Battery mode	Current limitation	
	Line mode	Breaker (40A)	

## 9.5 Switch Time Specifications

	Item	Value	Comments
Switch time	Line Mode To Battery Mode	10ms(typical)	UPS mode
		10ms(typical)	Appliance mode



## 9.6 Efficiency Specifications

	Item	Value	Comments
Efficiency	Line Mode	>99.5%@3Kva >99.5%@5Kva	Full R load, without battery connect.
	Battery Mode	>93.5%@1Kva >93.5%@3Kva >91.5%@5Kva	Full R load.
	Standby power	<60W	Empty load mode, battery disconnected.

## 10.Trouble Shooting

Problem	Fault Event	Trigger conditions	What to do
LED screen display fault code 5	Overtemperature	<ol style="list-style-type: none"> <li>1. PFC temperature exceeds the protection threshold [85°C when not locked rotor, 65°C when locked rotor] for more than 20 seconds.</li> <li>2. Fan lock exceeds 5 minutes.</li> </ol>	Please check if the fan is not connected or if there are loose wiring issues. If the fan is not connected for more than 5 minutes, the machine will report fault code 5.
LED screen display fault code 12	Inverter short circuit	In battery mode or standby mode, if the inverter voltage is lower than 100V and the inverter current is greater than 40A, it should respond within 80-100ms.	<ol style="list-style-type: none"> <li>1. Check if there is a short circuit at the output terminals (such as ascrew piercing through the locking terminal causing a LN short circuit).</li> <li>2. Verify if the inverter voltage and inverter current meet the triggering conditions.</li> </ol>
LED screen display fault code 15	Model malfunction	The model number detection does not match any model number.	Check if the control board is assembled incorrectly or if the program is burned incorrectly.
LED screen display fault code 16	No boot program	The third digit of the communication is not 1.	Send command: TIDA1911000000000000

Problem	Fault Event	Trigger conditions	What to do
LED screen display fault code 20	CAN communication error	In battery mode, if the battery mode is set to mains power mode and the parallel mode is set to mains power mode, the number of responses from the slave devices does not match the previously defined number of slave devices. Receiving communication from two or more devices with a slave number of 0 consecutively.	1. Check if the parallel mode is set but the machine is turned on in single machine mode. 2. Check if the parallel connection cable and the parallel board are connected according to the parallel SOP (Standard Operating Procedure).
LED screen display fault code 58	Fan malfunction	Any of the fans rotating less than 8 times within 2 seconds.	1. Check if the fan is not connected properly or if there are any loose connections. 2. If the fan is properly connected: a) Check if there is any issue with the fan detection circuit, usually caused by excessive soldering underneath the control board socket. b) Check if the fan itself is damaged.
Unable to start	Battery	Due to the need for a voltage of $\geq 11.5V/N$ to start the machine in battery mode, common reasons for failure to start include improper calibration or insufficient battery voltage.	1. Check if the battery voltage sampling is functioning properly and if the battery voltage has been calibrated. 2. Use a multimeter to measure the voltage at the battery terminals (using a DC power supply or a real battery) to see if it reaches the minimum voltage of 11.5V per cell for startup. Note: It is crucial to configure the battery voltage according to the machine model. Connecting the wrong battery voltage can cause capacitor explosion.

Problem	Fault Event	Trigger conditions	What to do
	Utility power		<ol style="list-style-type: none"> <li>1. Check for any short circuits at the mains terminal (such as a screw piercing through and causing a short circuit between the live and neutral terminals).</li> <li>2. Check if there are any wiring errors, such as mistakenly connecting the mains input to the output terminals.</li> </ol>
	PV		<ol style="list-style-type: none"> <li>1. Check if the PV input voltage is too close to the critical threshold.</li> <li>2. For low voltage versions of the machine, check if the software version numbers of the main control is compatible. If the software versions differ significantly, the machine may not be activated.</li> </ol>
PV not charging			<ol style="list-style-type: none"> <li>1. For low voltage versions of the machine, check if the software version numbers of the main control is compatible. If the software versions differ significantly, the machine may not be activated.</li> <li>2. Connecting the wrong battery voltage can result in damage to the auxiliary power supply on the PV side, causing a loss of power and inability to communicate with the main control.</li> </ol>

