User Manual

Hybrid Inverter SSE-HL3-7K-P1EU Series

SSE-HL3K-P1EU SSE-HL3K6-P1EU SSE-HL4K-P1EU SSE-HL4K6-P1EU SSE-HL5K-P1EU SSE-HL6K-P1EU SSE-HL7K-P1EU

> Please read this manual before use and follow its guidance. Keep this manual for future reference.

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1.About This Manual

This manual describes the product information, installation, electrical connection, commissioning, troubleshooting, and maintenance. Read through this manual before installing and operating the product. All the installers and users have to be familiar with the product features, functions, and safety precautions. This manual is subject to update without notice. For more product details and latest documents, visit https://www.soseninverter.com.

1.1 Applicable Model

Model	Nominal Output Power	Nominal Output Voltage
SSE-HL3K-P1EU	3000W	230V a.c
SSE-HL3K6-P1EU	3600W	230V a.c
SSF-HL4K-P1EU	4000W	230V a.c
SSE-HL4K6-P1EU	4600W	230V a.c
SSE-HL5K-P1EU	5000W	230V a.c
SSE-HL6K-P1EU	6000W	230V a.c
SSE-HL7K-P1EU	7000W	230V a.c

1.2 Target Group

This manual is intended for qualified and knowledgeable electrical technical personnel who are responsible for hybrid inverter installation and commissioning in the energy storage system and electric system.

1.3 Symbol Definition

The following types of safety instructions and general information appear in this document as described below:

1 DANGER			
"Danger" indicates a hazardous situation with a high level of risk that, if not avoided, will result in death or serious injury.	"Warning" indicates a hazardous situation with a medium level of risk that, if not avoided, could result in death or serious injury.	"Caution" indicates a hazardous situation with a low level of risk that, if not avoided, could result in minor or moderate injury.	"Notice" provides some tips and methods to solve product-related problems to save time.

1.4 Updates

The latest document contains all the updates made in earlier issues.

V1.0 2023-12-15

• First Issue

2.Safety Precaution

Please strictly follow these safety instructions in the user manual during the operation.

2.1 General Safety

• The information in this user manual is subject to change due to product updates or other reasons. This guide cannot replace the product labels or the safety precautions in the user manual unless otherwise specified. All descriptions here are for guidance only.

• Before installations, read through the quick installation guide. For additional information, please see the user manual.

• All installations should be performed by trained and knowledgeable technicians who are familiar with local standards and safety regulations.

• Use insulating tools and wear personal protective equipment when operating the equipment to ensure personal safety. Wear anti-static gloves, cloths, and wrist strips when touching electron devices to protect the inverter from damage.

• Strictly follow the installation, operation, and configuration instructions in this manual. The manufacturer shall not be liable for equipment damage or personal injury if you do not follow the instructions. For more warranty details, please visit https://www.soseninverter.com.

2.2 PV String Safety

1 DANGER

Connect the DC cables using the delivered PV connectors. The manufacturer shall not be liable for the equipment damage if other connectors or terminals are used.

- Ensure the component frames and the bracket system are securely grounded.
- Ensure the DC cables are connected tightly, securely, and correctly.

• Measure the DC cables with a multimeter to avoid reverse polarity connection. Also, the voltage should be under the permissible range.

- Do not connect one PV string to more than one inverter at the same time. Otherwise, it may cause damage to the inverter.
- The PV modules used with the inverter must have an IEC61730 class A rating.
- When the photovoltaic array is exposed to light, it supplies a d.c. voltage to the inverter.

2.3 Inverter Safety

• The voltage and frequency at the connecting point should meet the on-grid requirements.

• Additional protective devices like circuit breakers or fuses are recommended on the AC side. Specification of the protective device should be at least 1.25 times the AC rated output current.

• Make sure that all the groundings are tightly connected. When there are multiple inverters, make sure that all the grounding points on the enclosures are equip Potential bonding.

• Off-grid function is not recommended if the PV system is not configured with batteries. Otherwise, the risk in system power usage is beyond the equipment manufacturer's warranty scope.

• It should be taken into account the characteristics of photovoltaic power instability, if the battery is not connected, there is no EPS function.

• All labels and warning marks should be visible after the installation. Do not cover, scrawl, or damage any label on the equipment.

• Warning labels on the inverter are as follows:

4	DANGER High voltage hazard. Disconnect all incoming power and turn off the product before working on it.	4 Cismin	Delayed discharge. Wait 5 minutes after power off until the components are completely discharged.
	Read through the user manual before working on this device.	<u>.</u>	Potential risks exist. Wear proper PPE before any operations.
	High-temperature hazard. Do not touch the product under operation to avoid being burnt.		Grounding point.
CE	With CE mark & the inverter fulfills the basic requirements of the guideline governing Low-Voltage and electro-magnetic compatibility.	X	Do not dispose of the inverter as household waste. Discard the product in compliance with local laws and regulations, or send it back to the manufacturer.
UK CA	UKCA marking Indicates compound UK product safety certification requirements.		RCM marking

2.4 Battery Safety

• The battery used with the inverter shall be approved by the inverter manufacturer. The approved battery list can be obtained through the official website.

• Before installations, read through the corresponding battery's User Manual to learn about the product and the precautions. Strictly follow its requirements.

- If the battery discharged completely, please charge it in strict accordance with the corresponding model's User Manual.
- Factors such as: temperature, humidity, weather conditions, etc. may limit the battery's current and affect its load.
- Contact after-sale service immediately if the battery is not able to be started. Otherwise, the battery might be damaged permanently.
- Use the multimeter to measure the DC cable to avoid reverse polarity connection. Also, the voltage should be under the permissible range.
- Do not connect one battery group to several inverters at the same time. Otherwise, it may cause damage to the inverter.

2.5 Personal Requirements

• Personnel who install or maintain the equipment must be strictly trained, learn about safety precautions and correct operations.

• Only qualified professionals or trained personnel are allowed to install, operate, maintain, and replace the equipment or parts.

2.6 EU Declaration of Conformity

Shenzhen Innovation Technology Co., Ltd. hereby declares that the inverter with wireless communication modules sold in the European market meets the requirements of the following directives:

- Radio Equipment Directive 2014/53/EU (RED)
- Restrictions of Hazardous Substances Directive 2011/65/EU and (EU) 2015/863 (RoHS)
- Waste Electrical and Electronic Equipment 2012/19/EU
- Registration, Evaluation, Authorization and Restriction of Chemicals (EC) No 1907/2006 (REACH)

Shenzhen Innovation Technology Co., Ltd. hereby declares that the inverter without wireless communication modules sold in the European market meets the requirements of the following directives:

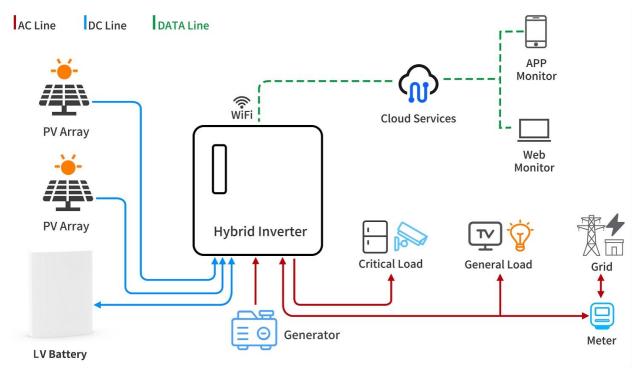
- Electromagnetic compatibility Directive 2014/30/EU (EMC)
- Electrical Apparatus Low Voltage Directive 2014/35/EU (LVD)
- Restrictions of Hazardous Substances Directive 2011/65/EU and (EU) 2015/863 (RoHS)
- Waste Electrical and Electronic Equipment 2012/19/EU
- Registration, Evaluation, Authorization and Restriction of Chemicals (EC) No 1907/2006 (REACH) You can download the EU Declaration of Conformity on our website.

3.Product Introduction

3.1 Product Features

Intended usage

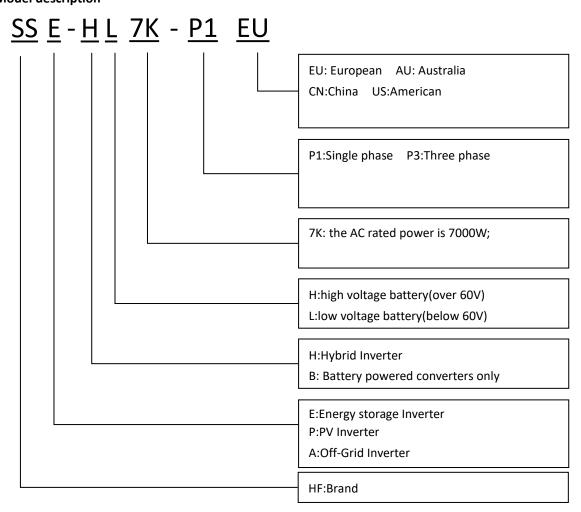
The SSE-HL3-7K-P1EU series hybrid inverters apply to energy storage system with battery, loads and grid. The energy produced by PV system shall be used to optimize self-consumption, excess power charge battery and the rest power could be fed into the grid. Battery shall be discharged to support loads when PV power is insufficient to meet self-consumption. If both PV power and battery power is insufficient, the system will take power from grid to support loads. Work mode depends on PV energy and user's preference.



Model

This manual applies to the listed inverters below:

SSE-HL3K-P1EU、SSE-HL3K6-P1EU、SSE-HL4K-P1EU、SSE-HL4K6-P1EU、SSE-HL5K-P1EU、SSE-HL6K-P1EU、SSE-HL7K-P1EU Model description



Series Code: SN: SXXXXXX2401100001 Series Code description

No.	Referring to	Code	Description
1	Brand name	S	brand
2	Product category	XXXXXXXX	Inverter model ID
3	Production date	24	The year of Production
4	Production date	01	The month of Production
5	Production date	11	The day of Production
6	Production serial number	00001	

Hardware Version:V1.0 Software Version:V1.03

3.2 Working Mode

The SSE-HL3-7K-P1EU Series hybrid inverter has the following work modes based on your configuration and layout conditions.

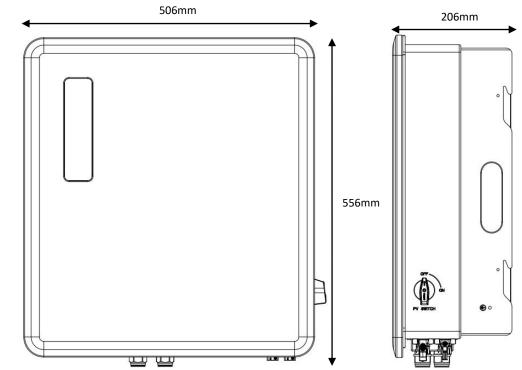
Work modes	Description
Self Use (with PV Power)	Priority: load>battery>grid The energy produced by the PV system is used to optimize self-consumption. The excess energy is used to charge the batteries, then exported to gird.
Self Use (without PV Power)	Priority: load>battery When no PV supplied, battery will discharge for local loads firstly, and grid will supply power when the battery capacity is not enough.
TOU ¹ Balance	In this mode, users can set the time period, photovoltaic sufficient and time-of-use price area, in the case of large power consumption of users, to achieve the balance of photovoltaic utilization rate and economic benefits. Peak price: Run spontaneous self-use mode. Flat price: The photovoltaic gives priority to the load power supply, and when the photovoltaic power is insufficient, the battery is to discharge to ensure the continuity of energy. Valley price: Charge the battery at full power priority until it is full.
TOU ¹ Eco	This mode can be used to meet users' demand for peak cutting and valley filling and achieve maximum economic benefit in areas with large difference of peak and valley electricity price. Peak price: The battery is discharged at full power to sells electricity to the grid at a high price Flat price: Run spontaneous self-use mode. Valley price: Buy electricity from the grid at a low price to charge the battery at full power
Back up only	Priority: load>battery When entering this mode, the system will start to charge the battery until it is fully charged and remains fully charged, waiting for the power grid to fail. When the grid is off, system will supply emergency power from PV or battery to supply the home loads .
Grid Priority	Priority: load>grid When the system works in this mode, the electricity generated by the photovoltaic will be preferentially connected to the grid. Users can send requests to the grid at peak times, and in this mode, users can set the end of the battery SOC point.

1.TOU means time of use.

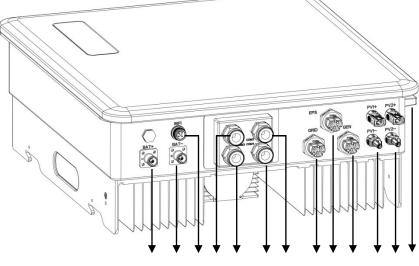
Make sure the load powering rating in within the EPS's output rating. Or the inverter will shut down with an 'over load' warning.When an "over load" is appeared, adjust the load power make sure it is with the range of the EPS output, and turn the inverter on.For the nonlinear load, please pay attention to the inrush power make sure it is within the range of the EPS output.

3.3 Appearance

3.3.1 Dimension







A B C D E F G H I J K L M

item	Description	item	Description
А	Battery connector+	В	Battery connector-
С	WiFi	D	Meter,CT
E	Parallel connector	F	BMS connector
G	DRM,Dry connector	Н	Grid connector
I	EPS connector	J	Generator connector
К	PV1 connector	L	PV2 connector
М	PV switch		

3.3.3 Nameplate

The nameplate is for reference only, for specific model please go to 3.3.5 Specification sheet .



Hybrid Inverter

SOSEN					
Model	SSE-HL7K-P1EU				
Vmax PV(Max.PV input voltage)	550V d.c				
PV input operating voltage range	120-500V d.c				
Max.operating PV input current	16A d.c*2				
Isc PV	24A d.c*2				
Grid rated voltage	230V a.c,1W+N+PE				
Grid rated frequency	50Hz				
Grid rated output current	30A a.c				
Grid rated output apparent power	7000VA				
EPS rated output voltage	230V a.c,1W+N+PE				
EPS rated output frequency	50Hz				
EPS rated output current	30A a.c				
EPS rated output apparent power	7000VA				
Power Factor	0.8Leading-0.8Lagging				
Battery operation voltage range	45-58V d.c				
Max.charge and discharge current	120A d.c				
Battery type	Li-ion				
Protective class	Ι				
Ingress protection degree	IP65				
Overvoltage category	PV: II AC:III				
Inverter topology	Non-isolated				
Operating temperature range	-25℃-+60℃				
Manufacturer:					
Shenzhen Innovation Technology Co.,Ltd					
Address: 601, Pengzhanhui, Building1, No.233, Xinqiao Community					
Center Road, Xinqiao Street, Bao'an District, Shenzhen, China					

3.3.4 Features

- Intelligent energy management
- High efficiency
- Compatible with on grid and off grid
- High Sealed design With IP65
- Multiple operating modes are available
- Wide range of battery charge and discharge current
- High speed on/off grid switching

3.3.5 Specification

Model for EU	SSE- HL3K-P1EU	SSE- HL3K6-P1EU	SSE- HL4K-P1EU	SSE- HL4K6-P1EU	SSE- HL5K-P1EU	SSE- HL6K-P1EU	SSE- HL7K-P1EU
Product Type	HESK-FIEO	HESKO-FTEO		Hybrid Inverter	HESK-TIEU		HE/R-FIEO
Battery							
Battery Type				Li-ion			
Battery Voltage range Rated Battery Voltage				45-58V d.c 51.2V d.c			
Max.charge/discharge Power	3000W	3600W	4000W	4600W	5000W	6000W	7000W
Max Charge Current	60A d.c	70A d.c	4000W 80A d.c	90A d.c	100A d.c	110A d.c	120A d.c
Max Discharge Current	60A d.c	70A d.c	80A d.c	90A d.c	100A d.c	110A d.c	120A d.c
BMS Communication	00774.0	, or cale	00774.0	CAN/RS485	100/10.0	Torraic	120710.0
Reverse Connect Protection				Yes			
				103			
PV Input							
Recommended Max. PV array power	4500W	5400W	6000W	6900W	7500W	9000W	9000W
Max. operating PV input current (PV 1 /PV 2)				15/15A d.c			
Max. Isc PV (PV 1 /PV 2)				24/24 A d.c			
Vmax PV (Max. PV input voltage)				550V d.c			
PV input operating voltage range				120-550V d.c			
MPPT Voltage Range				120-550V d.c			
Full power MPPT voltage range				300-500V d.c			
Start-up Voltage				120V d.c			
Number of MPP Trackers				2			
Strings per MPP Tracker				1			
Number of PV input				2			
Grid AC input and AC output							
Grid rated voltage			22	0/230/240V a.c, L+N-	⊦ PE		
Grid rated frequency				50/60Hz			
Grid rated input active power	3000W	3600W	4000W	4600W	5000W	6000W	7000W
Grid rated input apparent power	3000VA	3600VA	4000VA	4600VA	5000VA	6000VA	7000VA
Grid Max. input active power	3300W	3960W	4400W	5060W	5500W	6600W	7700W
Grid Max. input apparent power	3300VA	3960VA	4400VA	5060V	5500VA	6600VA	7700VA
Grid rated output active power	3000W	3600W	4000W	4600W	5000W	6000W	7000W
Grid rated output apparent power	3000VA	3600VA	4000VA	4600VA	5000VA	6000VA	7000VA
Grid Max. output active power	3300W	3960W	4400W	5060W	5500W	6600W	7700W
Grid Max. output apparent power	3300VA	3960VA	4400VA	5060VA	5500VA	6600VA	7700VA
Grid rated input current	13A a.c	16A a.c	17A a.c	20A a.c	21A a.c	26A a.c	30A a.c
Grid rated output current	13A a.c	16A a.c	17A a.c	20A a.c	21A a.c	26A a.c	30A a.c
Grid power factor	0.8 leading to 0.8 lagging						
Grid input and output Inrush current	96A a.c @ 3µs						
Max. Grid output fault current	96A a.c @ 3µs						
Max. Grid output overcurrent protection	250V a.c /60 A a.c						
Grid input Icc (Rated conditional short-circuit current)	500A a.c						
Grid input Icw (Rated short-time withstand current) Total Harmonic Distortion				500A a.c			
(THDi, rated power)				<3%			

	SSE-	SSE-	SSE-	SSE-	SSE-	SSE-	SSE-
EPS Output	HL3K-P1EU	HL3K6-P1EU	HL4K-P1EU	HL4K6-P1EU	HL5K-P1EU	HL6K-P1EU	HL7K-P1EU
EPS rated output Voltage			22	0/230/240V a.c, L+N+	+PE		
EPS rated output frequency				50/60Hz			
EPS rated output active power	3000W	3600W	4000W	4600W	5000W	6000W	7000W
EPS rated output apparent power	3000VA	3600VA	4000VA	4600VA	5000VA	6000VA	7000VA
EPS rated output current	13A a.c	16A a.c	17A a.c	20A a.c	21A a.c	26A a.c	30A a.c
EPS output power factor			0	8 leading to 0.8 laggi	ng		
EPS output peak power				6600VA(<10s)			
EPS output Inrush current				96A a.c @ 3µs			
EPS Max. output fault current				96A a.c @ 3µs			
EPS Max. output overcurrent protection				250V a.c /60 A a.c			
Switch Time				<20ms			
Total Harmonic Distortion (THDv, linear Load)				<2%			
Compatible with the Generator				Optional			
Efficiency							
MPPT Efficiency				99 .90%			
Euro-efficiency				97.00%			
Max.efficiency				97.80%			
Standard							
Safety			EN/IEC 62109	-1/2, EN/IEC 60529, E	N/IEC 62040-1		
EMC	EN	J IEC 61000-6-1. EN I		61000-3-12, EN IEC 6		1000-3-2. EN 61000-	3-3
Grid-interactive				5, UNE 217002, NTS T			
General Data							
Degree of ingress protection				IP65			
Protection class				I			
Environment category				Outdoor			
Wet location classification				Yes			
Pollution degree				PD3			
Operating altitude				<2000 m			
Operating ambient temperature		-:	25 - +60 °C (linely d	erating to 60% when	exceed +45 to +60 °C	C)	
Operating relative Humidity			0-	100% (non-condensi	ng)		
Storage Temperature				-25- +60 °C			
Storage relative Humidity			0-	100% (non-condensi	ng)		
Noise Emission(typical)				<35 db	-		
Overvoltage Category				AC: III, PV: II			
Electrical supply system				TN, TT			
Dimension (WxHxD)				506*556*206mm			
Net Weight				25kg			
Cooling Mode	Natural Cooling						
Topology	Non-isolated						
,	Active frequency drift						
Active anti-islanding method	RS485						
Communication with Meter							
Communication with Portal	Bluetooth/WIFI (Optional)/CAN/RS485						
LED indicator	8 led						

4.Check and Storage

4.1 Check Before Receiving

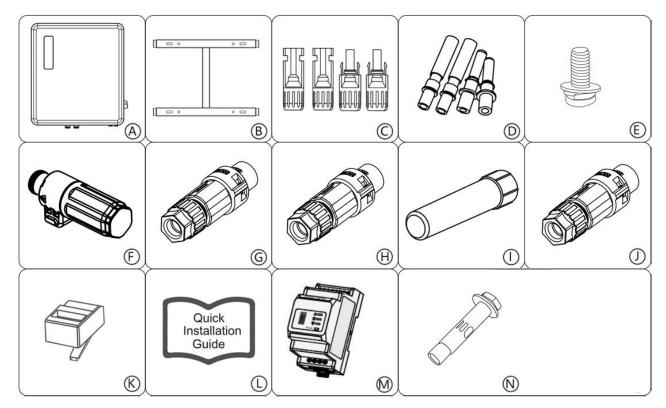
Check the following items before receiving the product.

1. Check the outer packing box for damage, such as holes, cracks, deformation, and others signs of equipment damage. Do not unpack the package and contact the supplier as soon as possible if any damage is found.

2. Check the inverter model. If the inverter model is not what you requested, do not unpack the product and contact the supplier.

3. Check the deliverable for correct model, complete contents, and intact appearance. Contact the supplier as soon as possible if any damage is found.

4.2 What's in the box?



Item	Quantity	Description	Item	Quantity	Description
А	1	Inverter	В	1	Bracket
С	4	PV connectors (Black)	D	4	PV pin contacts(Black)
L	4	(2*positive, 2*negative)	U	4	(2*positive, 2*negative)
E	2	PM6*12 stainless steel screw*1	F	2	Battery pin contacts(Blue)
E	2	PIND*12 stainless steel screw*1 F 2	2	(1*positive, 1*negative)	
G	1	AC EPS terminal (Black)	Н	1	AC grid terminal (Black)
G	T	connectors			connectors
I	1	WiFi module	J	1	Generator connector(blue)
к	1	RJ45 connector*6	L	1	User manual
		Single-phase electronic			M8*80 Expansion tubes *4 &
м	1	type guide rail mounting electric	N	5	Expansion screws * 4
		energy meter			

4.3 Storage

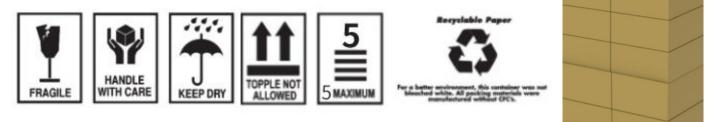
If the equipment is not to be installed or used immediately, please ensure that the storage environment meets the following requirements:

1. Do not unpack the outer package or throw the desiccant away.

- 2. Store the equipment in a clean place. Make sure the temperature and humidity are appropriate and no condensation.
- 3. The height and direction of the stacking inverters should follow the instructions on the packing box.
- 4. The inverters must be stacked with caution to prevent them from falling.
- 5. If the inverter has been long term stored, it should be checked by professionals before being put into use.

6. The storage temperature range is: -25 $^{\circ}$ C~60 $^{\circ}$ C, and the storage humidity is 0~95%.

7. The box should be suitable for loads more than 30kg.



5.Installation

5.1 Installation Requirements

Installation Environment Requirements

- 1. Do not install the equipment in a place near flammable, explosive, or corrosive materials.
- 2. Do not install the equipment in a place that is easy to touch, especially within children's reach. High temperature exists when the equipment is working. Do not touch the surface to avoid burning.
- 3. Avoid the water pipes and cables buried in the wall when drilling holes.
- 4. Install the equipment in a sheltered place to avoid direct sunlight, rain, and snow. Build a sunshade if it is needed.
- 5. The place to install the equipment shall be well-ventilated for heat radiation and large enough for operations.

6. The equipment with a high ingress protection rating can be installed indoors or outdoors. The temperature and humidity at the installation site should be within the appropriate range.

- 7. Install the equipment at a height that is convenient for operation and maintenance, electrical connections, and checking indicators and labels.
- 8. The altitude to install the inverter shall be lower than the maximum working altitude 2000m.
- 9. The PV modules used with the inverter must have an IEC61730 class A rating.

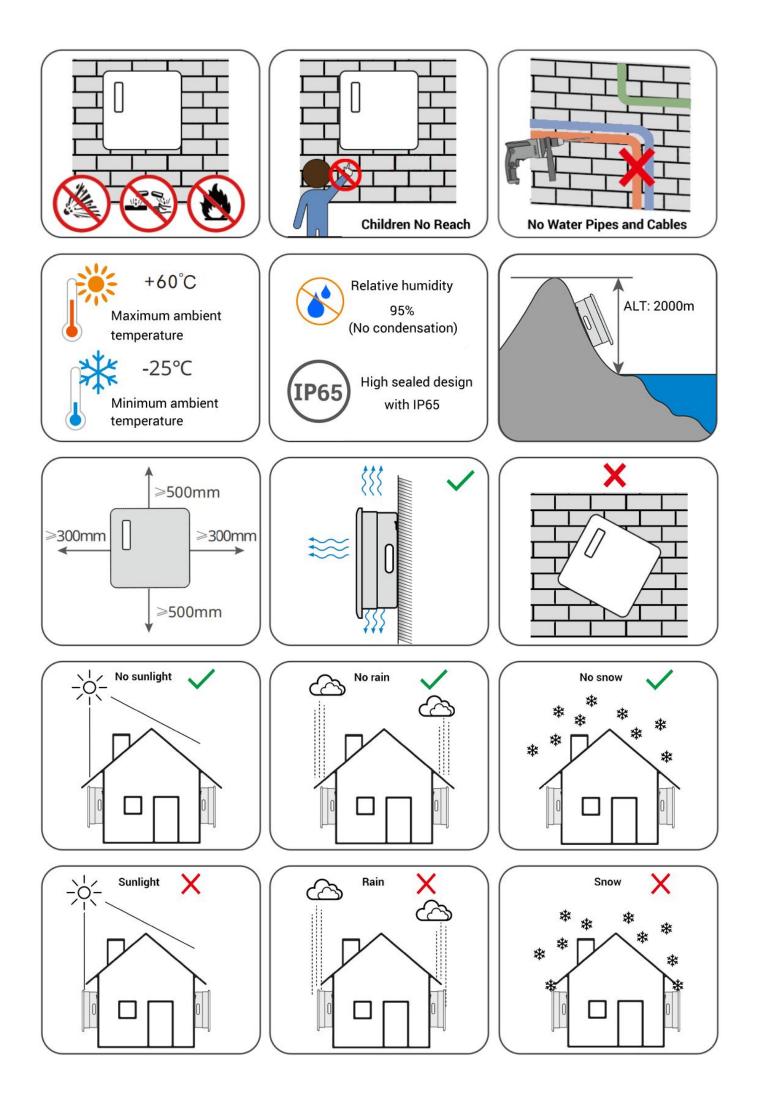
10. There should be provided an overcurrent protection (such as a breaker rated 250V a.c /60 A a.c) before AC input and after

EPS output, and make sure that the installation position shall not prevent access to the disconnection means.

11. Please ensure that there is adequate ventilation space for the inverter after installation, refer to the installation diagram below.

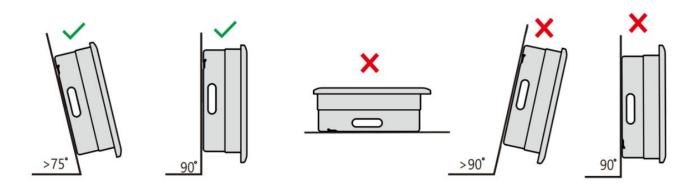
12. This inverter does not provide an internal isolated transformer between PV input and Battery / AC output circuits, But a basic insulation is provided between PV input / Battery / AC output circuits and metal enclosure / earth, and reinforced / double insulation between PV input / Battery / AC output and communication circuits (DRM / Meter / WiFi/ RS485) 13. The PV input ratings please refer to the specification table of subclause 3.3.5, and please make sure that PV array should not be grounded.

- 14. Install the equipment away from electromagnetic interference. If there are radio stations or wireless communication equipment below 30 MHz near the installation location, please install the equipment as follows:
- Add a multi-turn winding ferrite core at the DC input line or AC output line of the inverter, or add a low-pass EMI filter.
- The distance between the inverter and the wireless EMI equipment is more than 30m.



Installation Angle Requirements

- Install the inverter vertically or at a maximum back tilt of 15 degrees.
- Do not install the inverter upside down, forward tilt, back forward tilt, or horizontally.



Installation Tool Requirements

The following tools are recommended when installing the equipment. Use other auxiliary tools on site if necessary.



5.2 Inverter Installation

5.2.1 Moving the Inverter

• The unit is heavy. Do not lift it alone During lifting procedures ensure that the unit is firmly secured to avoid the risk of accidental tipping or dropping.Parts serving for support or immobilization of unit shall be designed and manufactured so as to minimize the risk of physical injuries and of accidental loosening of fixing.Ensure that the method of lifting will not allow the unit to slip from chains and slings or turn-over or slide from lifting devices.

• Transportation must be carried by specialized person (truck operators. Hook-up personal), equipped with the necessary protection equipment(overalls, safe shoes, protective gloves, helmets, goggles)

• Do not walk or stand beneath or in the proximity of the load. Avoid sudden movements and jolts when unloading and positioning the unit, Internal handling procedures must be conducted with care.

• Do not exert leverage on the components of the machine. If the unit is not balanced apply ballast, Any protruding parts should not be supported by hand. The inverter should be installed so that the operating panel shall be easily accessible- easy access to the electrical power connection point.

• Accessible for maintenance and repair work. Parts serving for support or immobilization of unit shall be designed and manufactured so as to minimize the risk of physical injuries and accidental loosening of fixings.

• Loading capacity and hardness of the supporting surface, load rating of mounting bracket should be at least four times the weight of the devices according to IEC62109-1. And supporting characteristics will be impaired by wear, corrosion, material fatigue or ageing, This should be calculated by inspection of the design data of supporting material and consulting construction engineer.

5.2.2 Installing Steps

• Avoid the water pipes and cables buried in the wall when drilling holes.

• Wear goggles and a dust mask to prevent the dust from being inhaled or contacting eyes when drilling holes.

• The DC switch lock of appropriate size should be prepared by customers. Diameter of the

lock hole is Φ 8mm (0.31in). Choose the appropriate size. Otherwise, it might not be able to install. (Supported by hybrid inverter only.)

• Make sure the inverter is firmly installed in case of falling down.

Step 1 : Put the mounting plate on the wall or the support horizontally and mark positions for drilling holes.

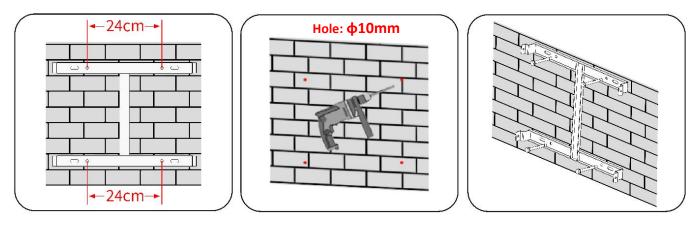
Step 2 : Drill holes to a depth of 80mm using the hammer drill. The diameter of the drill bit should be 10mm.

Step 3: Secure the mounting plate using the expansion bolts.

Step 4 : Install the inverter on the mounting plate.

Step 5: Make sure the pin hook the inverter

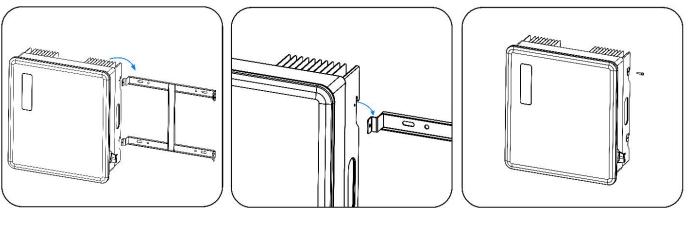
Step 6 : Install the screw to lock it tight.



Step 1

Step 2

Step 3



Step 4

Step 5

Step 6

6.Electrical Connection

6.1 Safety Precaution

DANGER

• All operations, cables and parts specification during the electrical connection shall be in compliance with local laws and regulations.

• Disconnect the DC switch and the AC output switch of the inverter to power off the inverter at lest 5 minutes for the capacitor to be electrically discharged before any electrical connections. Do not work with power on. Otherwise, an electric shock may occur.

• Tie the same type cables together, and place them separately from cables of different types. Do not place the cables entangled or crossed.

• If the cable bears too much tension, the connection may be poor. Reserve a certain length of the cable before connecting it to the inverter cable port.

• When crimping the terminals, ensure that the conductor part of the cable is in full contact with the terminals. Do not crimp the cable jacket with the terminal. Otherwise the inverter may not operate, or its terminal block getting damaged due to heating and other phenomenon because of unreliable connection after operation.

- Wear personal protective equipment like safety shoes, safety gloves, and insulating gloves during electrical connections.
- All electrical connections should be performed by qualified professionals.

• Cable colors in this document are for reference only. The cable specifications shall meet local laws and regulations.

6.2 Connection Port Description

Connector	Description		Recommend cable type	Recommended Cable specifications	
PV1+ PV2+	+: Connect the positive electrode of photovoltaic cell		Industry common outdoor	Conductor cross-sectional	
	-: Connect the negligible electrode of photovo	-	Photovoltaic cable	area: 3mm ² (12AWG)	
BAT+	 +: Connect the positive electrode of lithium battery -: Connect the negative 		Outdoor multi-core copper cable	Conductor cross-sectional area:21mm ² (4AWG)	
EPS	electrode of EPS(Load)	L N PE	Outdoor multi-core copper cable	Conductor cross-sectional area:5mm ² (10AWG)	
GRID ×	Grid(AC)	L N PE	Outdoor multi-core copper cable	Conductor cross-sectional area:5mm ² (10AWG)	
GEN	GEN (AC)	L N PE	Outdoor multi-core copper cable	Conductor cross-sectional area:5mm ² (10AWG)	
WIFI	WiFi		1	1	

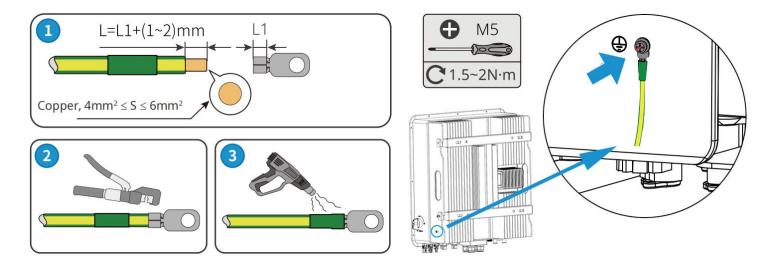
6.3 PE Cable Connection

• The PE cable connected to the enclosure of the inverter cannot replace the PE cable connected to the AC output port. Both of the two PE cables must be securely connected

• Make sure that all the grounding points on the enclosures are equipotential connected when there are multiple inverters.

• To improve the corrosion resistance of the terminal, it is recommended to apply silica gel or paint on the ground terminal after installing the PE cable.

- Prepare PE cables with the recommended specification:
- Type: Outdoor single-core copper wire
- Cross-sectional area: 10mm2(6AWG)



6.4 EPS, Grid and Generator Connection

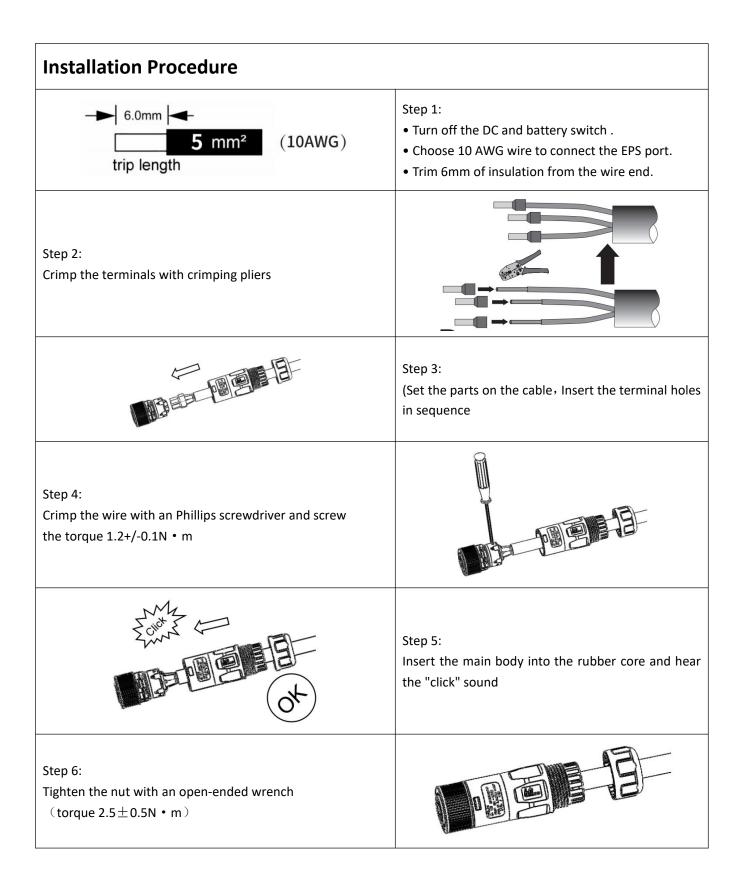
SSE-HL3-7K-P1EU series inverters are designed for single-phase grid. Voltage range is 220/230/240V; frequency is 50/60Hz. Other technical requests should comply with the requirement of the local public grid.

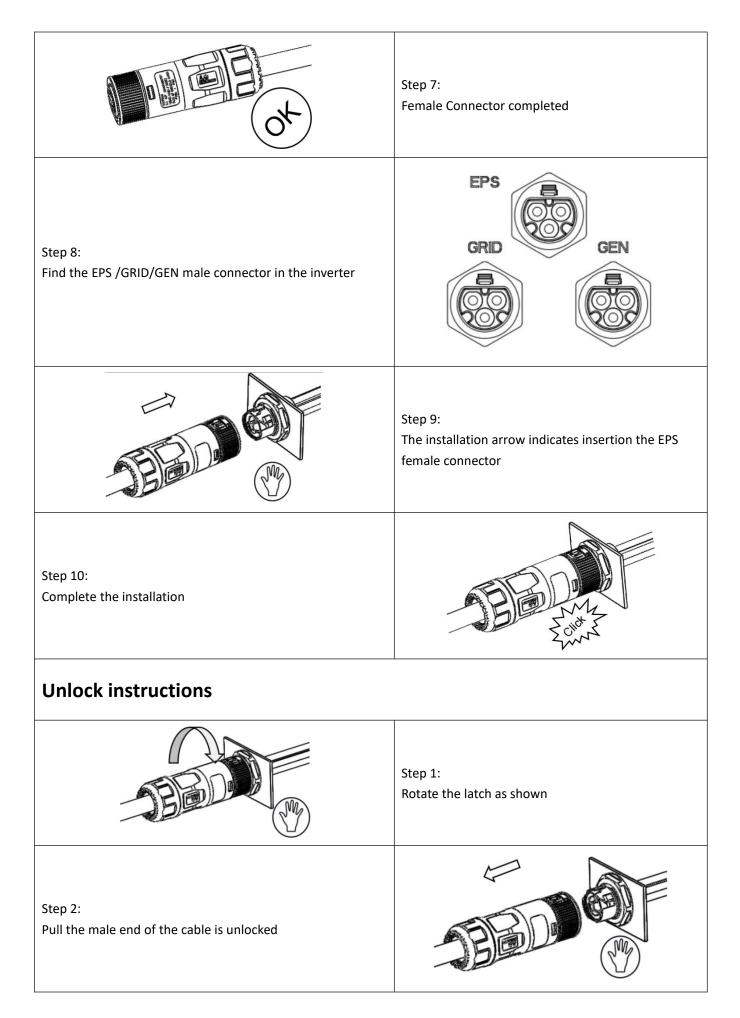
• A micro-breaker for max output over current protection device shall be installed between inverter and grid, and the current of the protection device is referred to the table above, any load SHOULD NOT be connected with the inverter directly.

Check the grid voltage and compare with the permitted voltage range (refer to technical data).

• Disconnect the circuit-breaker from all the phases and secure against re-connection.

- Trim the wires:
- Trim all the wires to 52.5mm and the PE wire to 55mm.
- Use the crimping pliers to trim 12mm of insulation from all wire ends as below.
- Please refer to local cable type and color for actual installation.
- Cross-sectional area: 10mm²(6AWG)





6.5 PV Connection

6.5 .1 PV String Connection

DANGER

Confirm the following information before connecting the PV string to the inverter. Otherwise, the inverter may be damaged permanently or even cause fire and cause personal and property losses.

1. Make sure that the max short circuit current and the max input voltage per MPPT are within the permissible range.

2. Make sure that the positive pole of the PV string connects to the PV+ of the inverter. And the negative pole of the PV string connects to the PV- of the inverter.

1-Please choose a suitable external DC switch if the inverter does not have a built-in DC switch.

2-PV module voltage is very high and within a dangerous voltage range, please comply with the electric safety rules when connecting

3-Please do not make PV positive or negative to ground.

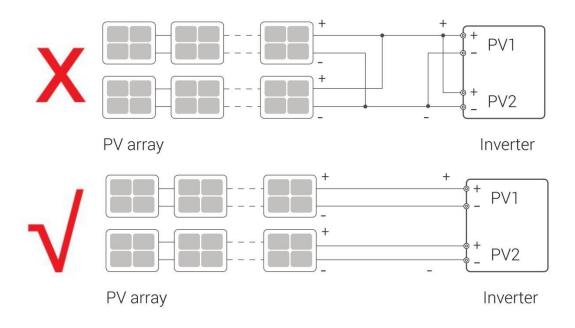
4-PV modules: Please ensure they are the same type, have the same output and specifications,

are aligned identically, and are tilted to the same angle. In order to save cable and reduce DC

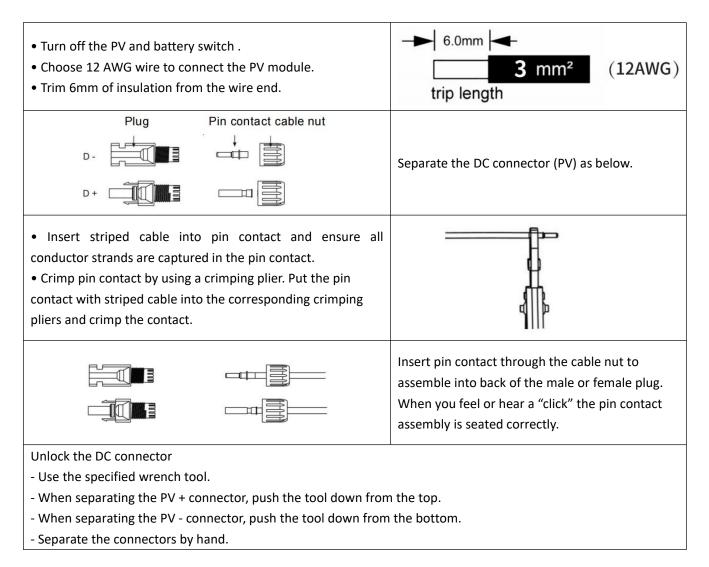
loss, we recommend installing the inverter as near to the PV modules as possible.

The DC input cable is prepared by the customer. Recommended specifications:

- Type: the outdoor photovoltaic cable that meets the maximum input voltage of the inverter.
- Conductor cross-sectional area: 2.5~4mm2 (Devalan) or 4~6mm2 (MC4).



6.5.2 PV Wiring



6.6 Battery Connection

• The battery used with the inverter shall be approved by the inverter manufacturer. The approved battery list can be obtained through the official website.

• A short circuit in the battery may cause personal injury. The instantaneous high current caused by a short circuit can release a large amount of energy and may cause a fire.

• Before connecting the battery cable, ensure the inverter and the battery, and downstream&upstream switches, are all disconnected.

• It is forbidden to connect and disconnect the battery cables when the inverter is running. Otherwise it may cause electric shock.

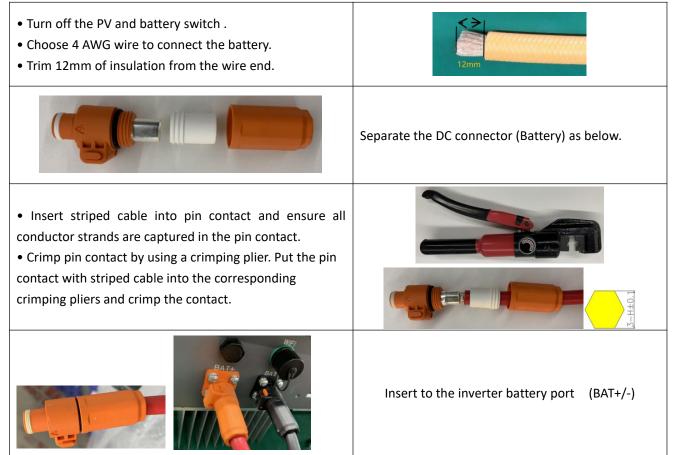
• Do not connect one battery pack to more than one inverter at the same time. Otherwise, it may cause damage to the inverter.

- It is forbidden to connect loads between the inverter and batteries.
- When connecting battery cables, use insulated tools to prevent accidental electric shock or short circuit to the batteries.
- Ensure that the open circuit voltage of the battery is within the permissible range of the inverter.
- Install a DC switch between the inverter and the battery

- Connect the battery cables to the corresponding terminals such BAT+, BAT- and grounding ports correctly. Otherwise it will cause damage to the inverter.
- Ensure that the whole cable cores are inserted into the terminal holes. No part of the cable core can be exposed.
- Ensure that the cables are connected securely. Otherwise it will cause damage to the inverter due to overheat during its operation.
- Servicing of batteries should be performed or supervised by personnel knowledgeable about batteries and the required precautions.
- When replacing batteries, replace with the same type and number of batteries or battery packs.
- CAUTION: Do not dispose of batteries in a fire. The batteries may explode.
- CAUTION: Do not open or damage batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic.
- CAUTION: A battery can present a risk of electrical shock and high short-circuit current. The following precautions should be observed when working on batteries:
- a) Remove watches, rings, or other metal objects.
- b) Use tools with insulated handles.
- c) Wear rubber gloves and boots.
- d) Do not lay tools or metal parts on top of batteries.
- e) Disconnect charging source prior to connecting or disconnecting battery terminals.

f) Determine if battery is inadvertently grounded. If inadvertently grounded, remove source from ground. Contact with any part of a grounded battery can result in electrical shock. The likelihood of such shock can be reduced if such grounds are removed during installation and maintenance (applicable to equipment and remote battery supplies not having a grounded supply circuit)

Connection steps:

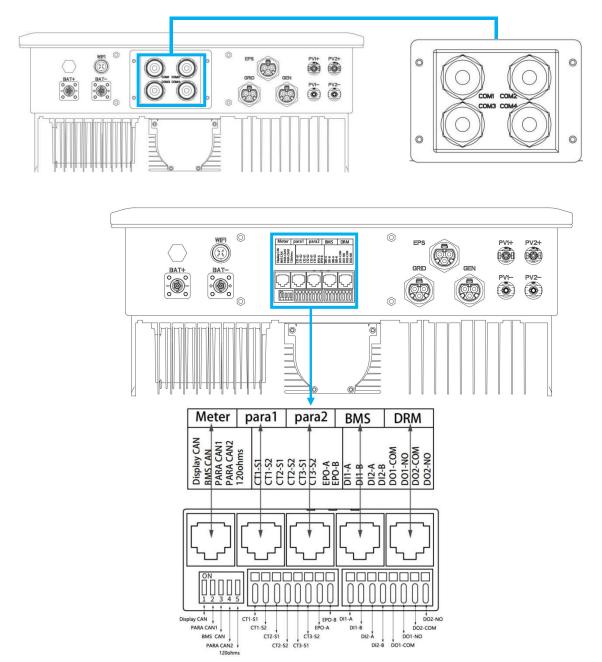


6.7 Communication Cable Installation

The SSE-HL3-7K-P1EU series inverter are available with multiple communication options such as WiFi,Bluetooth, RS485 and Meter with an external device.

Operating information like output voltage, current, frequency, fault information, etc., can be monitored locally or remotely and cellphone App via these interfaces.

6.7.1 Protective Cover for Communication Ports



Inverter in the package is with a protective cover assembled to protect the communication ports.

Step 1. Use screwdriver to take out the 4 screws on the cover.

Step 2. Read through the following sections of the manual and prepare the internet cables correspondingly.

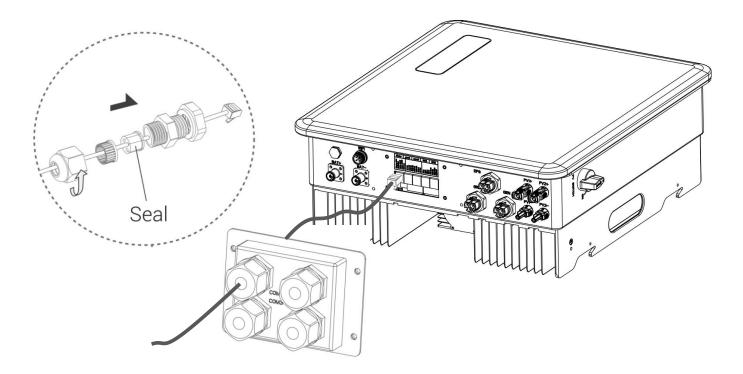
Step 3. Loose the cable gland and remove the watertight caps inside the cable gland based on the number of the cables and keep the unused holes with watertight cap.

Step 4. Lead the cables into the holes in the cable gland. (Hole Diameter: 6mm)

Step 5. Crimp the RJ45 connectors onto the cables according to the pin definitions described in the following sections and connect to the ports accordingly.

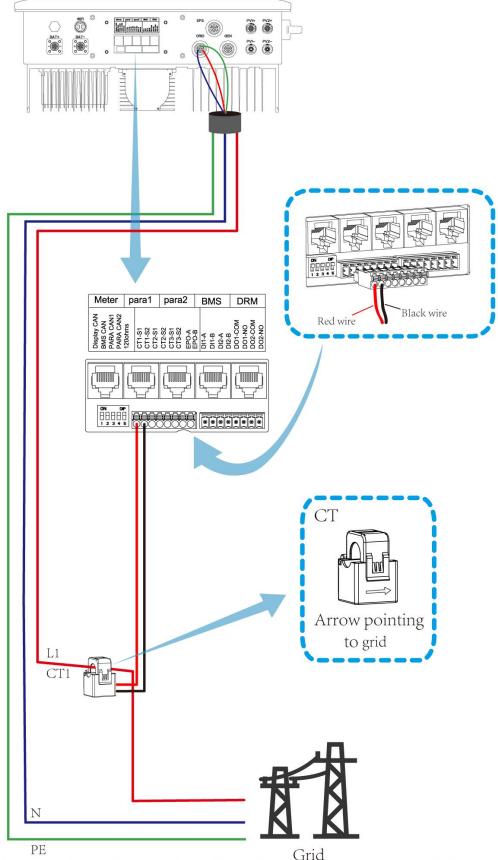
Step 6. Fasten the 4 screws on the cover (Torque: 1.7N.m-2 N.m)

Step 7. Reassemble the cable gland and ensure there is no bending or stretching of the internet cables inside the cover.



PIN	Meter	BMS RJ45	PARA1/2	DRM	
1	Meter RS485A	Lead-acid cell NTC	Para Display CAN_H	DRM1/5	RJ45terminal
2	Meter RS485B	GND	Para Display CAN_L	DRM2/6	
3	/	/	/	DRM3/7	12345678
4	5V_VCC	BMS_CAN1_H	Para Power CAN1_H	DRM4/8	T568B
5	FR_ALM_IN	BMS_CAN1_L	Para Power CAN1_L	REFGEN	RJ45 plug 18
6	5V_GND	GND	/	COM/DRM0	
7	AFCI_485A	BMS_485A	Para Power CAN2_ H	+12VS	
8	AFCI_485B	BMS_485B	Para Power CAN2_L	GND	

6.8 CT Connection

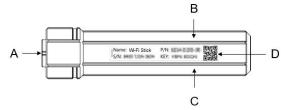


*Note: when the reading of the load power on the LCD is not correct, please reverse the CT arrow.

6.9 Wi-Fi&BLE stick installation

6.9.1 Indication

A:Circular Connector Interface: Connect to inverter and communication B:Red LED: Inverter communication indication C:Green LED: Network communication indication D:Product label: Show product information



1.LED glow only when the Wi-Fi&BLE stick is powered on.

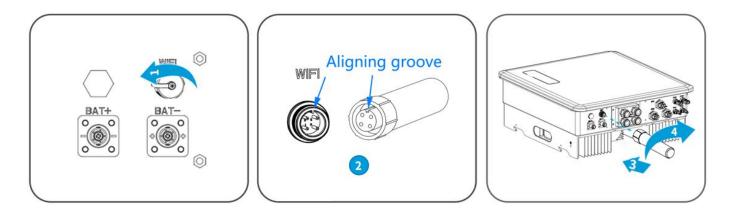
2. When the Wi-Fi&BLE stick is powered on, the green LED glows for 3S as a power on indication.

3. The more detail LED indication please refer chapter 9 "LED indication and trouble shooting".

6.9.2 Install the Wi-Fi&BLE stick

Follow the installation steps!

1.Remove the waterproof cover.	2.Aligning groove.
3.Plug in WiFi module.	4.Revolve to lock the WiFi module.



6.9.3 Web/APP

Item	Web View	АРР		SOSEN Energy Web&APP manual
QR Code				
Website	https://sosen.inteless.com/	iOS: search"Sosen Energy" in Apple Store	Android: search "Sosen Energy"in Google Play	https://www.soseninverter.com/

6.9.4 Wi-Fi Connection

The Wi-Fi connection diagram of Wi-Fi&BLE stick is shown in the figure below. The specific process can be downloaded the APP, and configure the network connection according to the operation guide of the APP.



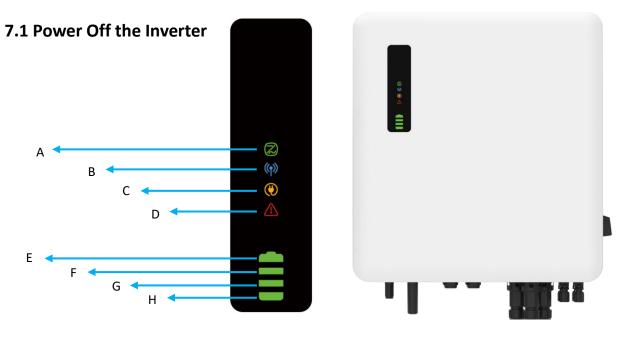
6.9.5 Installation qualification

If the Wi-Fi&BLE stick works normally, red LED and green LED are always glowing. Otherwise, it needs to be corrected by referring to chapter 9 "LED indication and trouble shooting"

6.9.6 LED indication and trouble shooting

LED	State	Indication		
•	Red LED:Inverter communication indication	Green LED:Network communication indication		
	Cycle for 2S: flash once quickly, then glowing	Cycle for 2S: flash once quickly, then glowing		
	Not glow more than 20S	The power supply to the Wi-Fi&BLE stick is abnormal or damaged: 1. Check whether the power supply of the Aerial Plug Interface on the inverter is normal 2. Wi-Fi&BLE stick abnormal, contact the dealer		
	Cycle for 2S: flash once quickly, then off	Communication failure: Check whether the connection between the Wi-Fi&BLE stick and inverter is loose or poor contact		
	When powered on, continuously glows 3S, and then off	Power on indication		
	Glow more than 5S	Communication is normal		
	During the long glowing, flash occasionally	Network transmit data		
111	Cycle for 20S: flash once quickly, then off	The route is not connected: 1. Check whether the password is right 2. Check the strength of the router		
	Cycle for 20S: flash 3 times continuously, then off	Connect to the route, but can't connect to the cloud server: 1. Check whether the router has Internet access permission 2. Check the firewall setting		
1111_1111	Cycle for 20S: flash 4 times continuously, then off	Wi-Fi&BLE stick information error: Please contact the dealer		

7.Maintenance



Name	Object	Function
	А	Green : ON, The inverter is running ; Flash is Standby.
	В	Blue : ON, Communication with BMS normal.
	С	Yellow : ON, The inverter is in EPS mode.
Indicator LED	D	Red : The inverter is in fault mode.
	E	Green : ON , battery capacity is 90~100%.
	F	Green : ON , battery capacity is 61~89%.
	G	Green : ON , battery capacity is 35~60%.
	Н	Green : ON , battery capacity is 10~34%.

8.Trouble Shooting

This section contains information and procedures for solving possible problems with the SSE-HL3-7K-P1EU series inverters, and provides you with trouble shooting tips to identify and solve most problems that could occur with the SSE-HL3-7K-P1EU series inverters.

This section will help you narrow down the source of any problems you may encounter.Please read the following trouble' shooting steps.

Check the warning or fault messages on the System Control Panel or Fault codes on the inverter information panel. If a message is displayed, record it before doing anything further. Attempt the solution indicated in below table.

Fault Code	Solution		
grid over frequency alarm	If there is an occasional alarm, it may be that the power grid is occasionally abnormal, and		
grid under frequency alarm	after the power grid is restored to normal, the inverter will automatically return to normal working state. If the alarm is frequent, check whether the grid voltage/frequency is set		
grid overvoltage alarm			
grid undervoltage alarm	correctly, as well as the inverter's AC circuit breaker and AC wiring. If the check is correct and the alarm is still repeated, contact technical support		
grid long time OV alarm			
grid amplitude fast inspection			
alarm	If the power grid is abnormal, the inverter automatically returns to the normal working state		
grid DC component fast detection alarm	after the power grid recovers. Or seek help from us, if not go back to normal state.		
grid phase fast inspection alarm	-		
overload protection	If the load power is too large or the device derates, reduce the power consumption.		
overload alarm	Or seek help from us, if not go back to normal state.		
CT reverse connect failure			
CT fault	 Check whether the CT connection is correct. 		
Ground fault	Check whether the PE cable is grounded properly.		
grid phase deficiency alarm			
LN reverse connect failure	Check whether the AC input cable is correctly connected.		
grid phase abnormal alarm			
INV overvoltage fault			
INV undervoltage fault			
Leakage current self-test failure	-		
Short circuit fault	-		
INV overcurrent protection			
INV bus overvoltage protection	-		
INV bus undervoltage protection			
Bus unbalance alarm	-		
Relay self-test failure			
INV fault lock	The inverter is faulty. Procedure Turn off the PV, grid, and battery, and wait 5 minutes before		
Busbar buffer failure	turning on the inverter. Check whether the problem is resolved. Or seek help from us, if not go		
INV phase lock fault	back to normal state.		
Internal para matching fail			
aux power fault			
fan fault			
DC fault lock			
DC bus overvolt protection			
DC bus undervolt protection			
Leakage current overlimit fault			
PV1 overcurrent protection			
PV2 overcurrent protection			
INV FLASH fault			
INV-DC comm fault			
ARM-INV comm fault			
ARM-DCDC comm fault	The internal communication and storage are abnormal. Turn off the PV, grid, and battery, and		
power module para mis-matched	wait 5 minutes before turning on the inverter. Check whether the problem is resolved.Or seek		
power parameter set failure	help from us, if not go back to normal state.		
ARM FLASH abnormal	_		
DC-INV comm fault	_		
DC FLASH fault			
host fault	Turn off the host PV, power grid, and battery, and wait 5 minutes before turning on the inverter. Check whether the problem is resolved.Or seek help from us, if not go back to norma state.		
Parallel para mismatch fault	Check whether the parallel communication cable is properly connected.		
Parallel line failure			
discharge OC protection			
charge OC protection	-		
DC BAT overvoltage protection	Check whether the battery Settings are inconsistent with the battery specifications.		
DC BAT undervoltage protection	-		
BAT reverse connect failure	Check whether the positive and negative terminals of the battery power line are connected in reverse mode.		

DC over-temp fault	installed in a cool/well-ventilated area. Ensure that the inverter is installed vertically and the		
INV overtemperature protection	ambient temperature is lower than the upper limit of the inverter temperature.		
INV overtemperature alarm			
meter comm fault	Check whether the meter communication line is normal.		
BMS-CAN comm abnormal	Make sure the battery you use is compatible with the inverter. Check whether the		
BMS-485 Comm abnormal	communication cables or ports between the battery and the inverter are properly connected		
NTC disconnected	Check whether cables to the NTC temperature sensor are properly connected.		
PV1 overvoltage protection	Check whether the PV string voltage (Voc) is higher than the maximum input voltage of the		
PV2 overvoltage protection	inverter. If so, adjust the number of series PV modules and reduce the PV string voltage to fit the input voltage range of the inverter. After correction, the inverter will automatically return to the normal state.		
PV1 reverse connect protection	Charle what has the DV as here are assumed to assume the d		
PV2 reverse connect protection	Check whether the PV cables are correctly connected.		
DC BAT overvoltage alarm			
DC BAT undervoltage alarm	The inverter does not detect the battery voltage. Ensure that the battery switch system is		
BAT none-connected	started and cables are properly connected.		
SOC low alarm	If the battery is low, replenish the battery in time.		
BAT ch&disch prohabition			
Bat genaral fault			
Bat over-volt fault			
Bat under-volt fault			
Bat high-temp protection			
Bat low-temp protection	If the internal fault of the lithium battery occurs, Turn off the PV, grid, and battery, and wait 5		
Bat disch over-curr protection	 minutes to turn on the inverter and lithium battery. Check whether the problem is resolved. Or seek help from us, if not go back to normal state. 		
Bat charge over-curr protection			
Bat contactor fault			
Bat short circuit			
BMS fault			
Bat cell protection			
Bat EOL	The battery is end of life, please contact factory.		
Bat genaral warning			
Bat high-volt warning			
Bat low-volt warning			
Bat high-temp warning			
Bat low-temp warning	If the internal fault of the lithium battery occurs, Turn off the PV, grid, and battery, and wait 5		
Bat disch over-curr warning	minutes to turn on the inverter and lithium battery. Check whether the problem is resolved.		
Bat charge over-curr warning	Or seek help from us, if not go back to normal state.		
Bat contactor warning			
Bat short circuit warning			
BMS internal warning			
Bat cell warning			

If your inverters information panel is not displaying a Fault light, check the following list to make sure that the present state of the installation allows proper operation of the unit.

Is the inverter located in a clean, dry, and adequately ventilated place?

Have the DC input breakers been opened?

Are the cables adequately sized and short enough?

Are the input and output connections and wiring in good condition?

Are the configurations settings correct for your particular installation?

Are the display panel and the communications cable properly connected and undamaged?

Contact SOSEN Customer Service for further assistance. Please be prepared to describe details of your system installation and provide the model and serial number of the unit.

9.Maintenance

9.1 Power Off the Inverter

DANGER

- Power off the inverter before operations and maintenance. Otherwise, the inverter may shocks or occur.
- Delayed discharge. Wait until the components are discharged after power off.

Step 1: Turn off the AC breaker on the ON-GRID side of the inverter.Step 2: Turn off the AC breaker on the BACK-UP side of the inverter.Step 3: Turn off the battery breaker between the inverter and the battery.

Step 4: Turn off the PV switch of the inverter.

9.2 Removing the Inverter

- Make sure that the inverter is powered off.
- Wear proper PPE before any operations.

Step 1: Disconnect all the cables, including DC cables, AC cables, communication cables, the communication module, and PE cables.

Step 2: Remove the inverter from the mounting plate.

Step 3: Remove the mounting plate.

Step 4: Store the inverter properly. If the inverter needs to be used later, ensure that the storage conditions meet the requirements.

9.3 Disposing of the Inverter

If the inverter cannot work anymore, dispose of it according to the local disposal requirements, The inverter cannot be disposed of together with household waste.

- Make sure that the inverter is powered off.
- Wear proper PPE before any operations.

9.4 Routine Maintenance

Maintaining Item	Maintaining Method	Maintaining Period
System Clean	System Clean Check the heat sink, air intake, and air outlet for foreign matter or dust.	
PV Switch	PV Switch Turn the DC switch on and off ten consecutive times to make sure that it is working properly.	
Electrical Connection	Check whether the cables are securely connected. Check whether the cables are broken or whether there is any exposed copper core.	Once 6-12 months
Sealing	Check whether all the terminals and ports are properly sealed. Reseal the cable hole if it is not sealed or too big.	Once a year